



Solar Heat for Industrial Processes
towards Food and Agro Industries
commitment in Renewables

Solar Heat for Industrial Processes

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General context of the energy policy

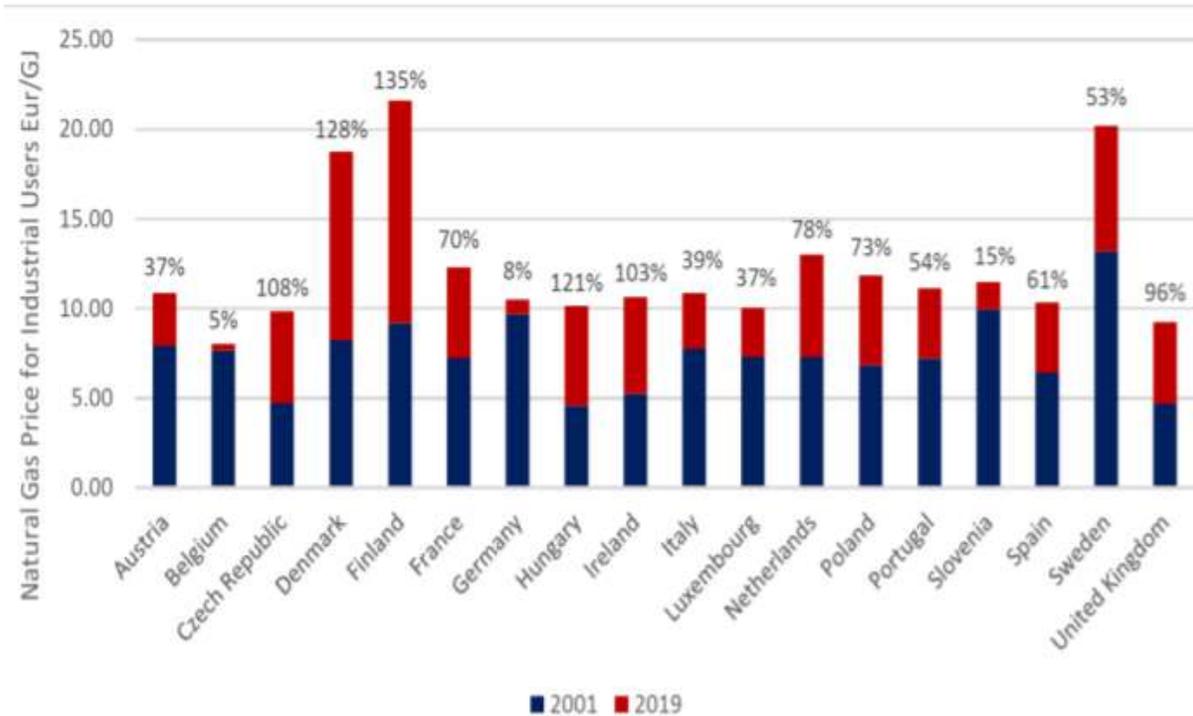
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Global warming

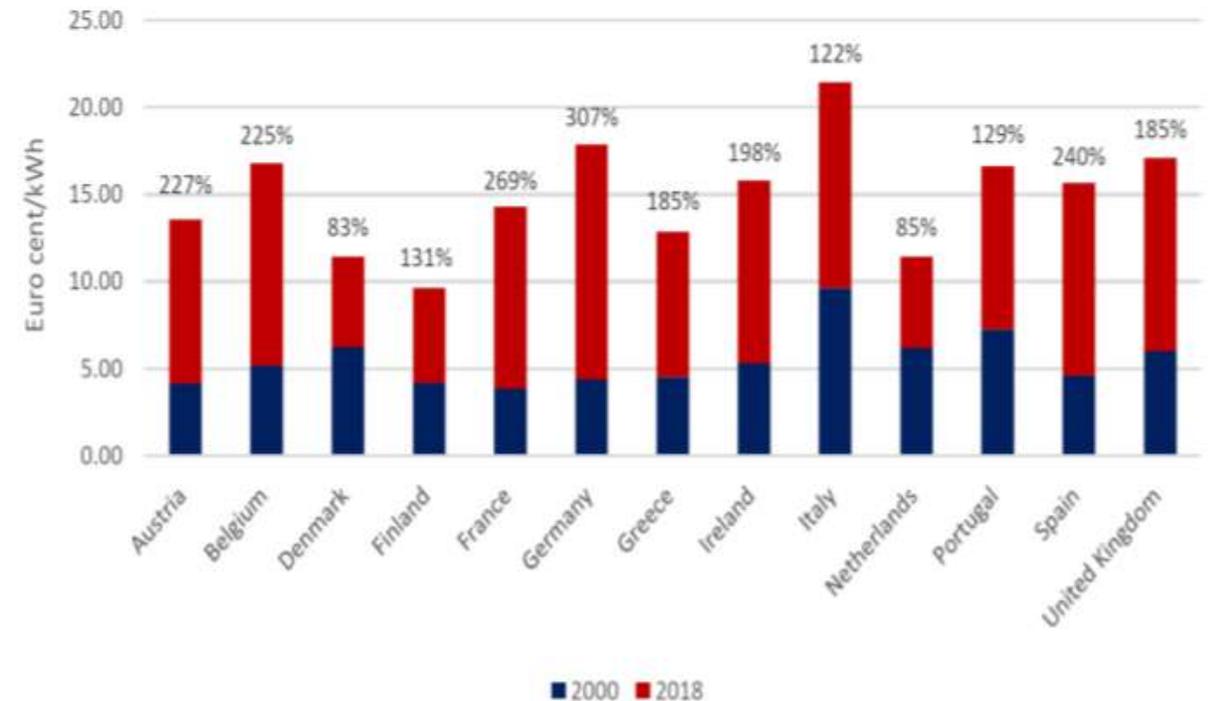
- In order to limit the Global Warming at 1.5°C, the IEA recommends:
 - No new investment in fossil fuel supply by 2021
 - Ban the selling of new fossil fuel boiler from 2025
 - Zero emission electricity by 2035 for OECD and 2040 for the rest of the world
- In 2018 EU define a roadmap for being neutral carbon by 2050:
 - Reduce the GHG by 45% in 2030 et by 60% in 2050
 - Reduce the fossil fuel dependency from 55% nowadays to 20% by 2050
 - Increase the Renewable Energy share (83% of electricity should be renewable by 2050)

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The price of energy is dramatically increasing (1/2)



Natural gas Price evolution



Electricity Price evolution

The price of energy is dramatically increasing (2/2)

- The energy needs due to the economic recovery from the pandemic has increased the energy price:
 - During the 3rd quarter of 2021: The largest year-on-year price increases were registered in Ireland (+323%), Portugal (+215%) and Spain (+214%), triggered by rising gas prices.
 - Wholesale gas prices in Europe continued their sharp increase in the 3rd quarter of 2021, as spot contracts rose from 37 €/MWh to 85 €/MWh

The new geopolitical deal (1/4)

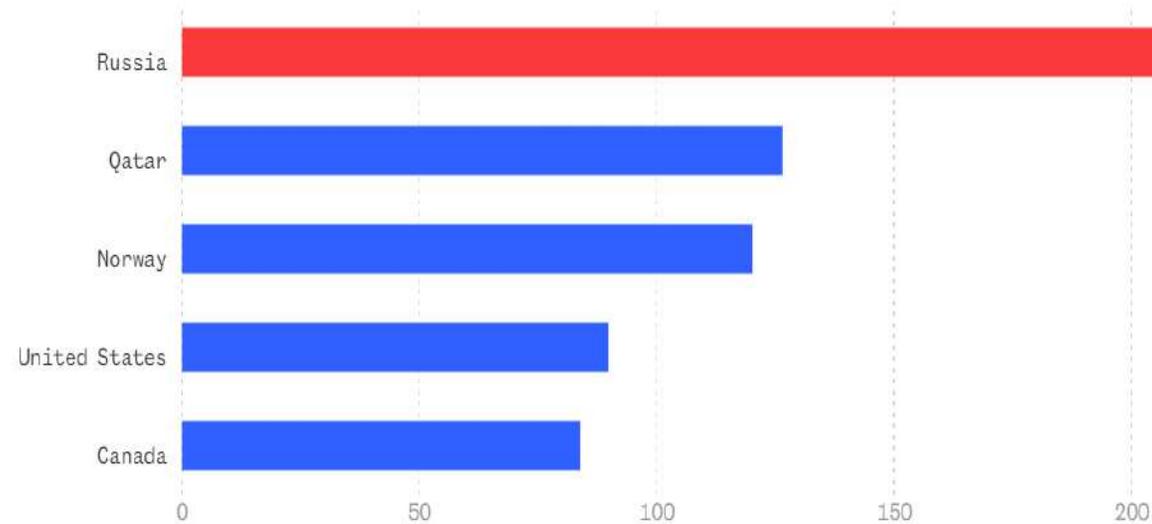
- Due to the economic sanctions against Russia, the EU has decided to reduce by 2/3 the import of Russian oil & gas by the end of year and end reliance by 2027:
 - Diversification of the providers,
 - Reducing the consumption,
 - Increase the renewable energy share.

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The new geopolitical deal (2/4)

Top global natural gas exporters

Total 2017 exports, billions of cubic meters

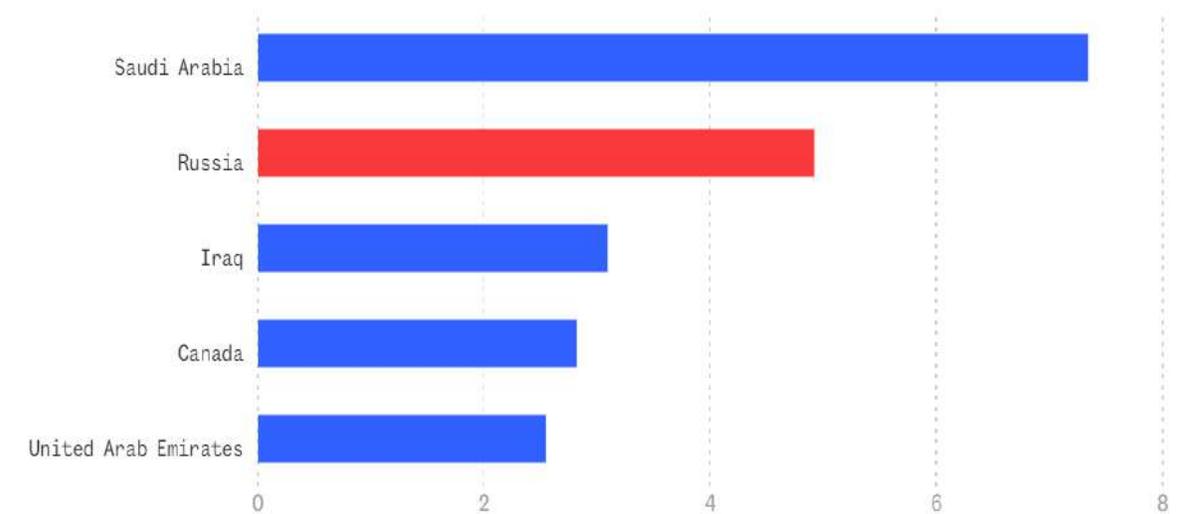


Source: CIA World Factbook

Graphic: Nigel Chiwaya / NBC News

Top global crude oil exporters

2018 exports, millions of barrels per day



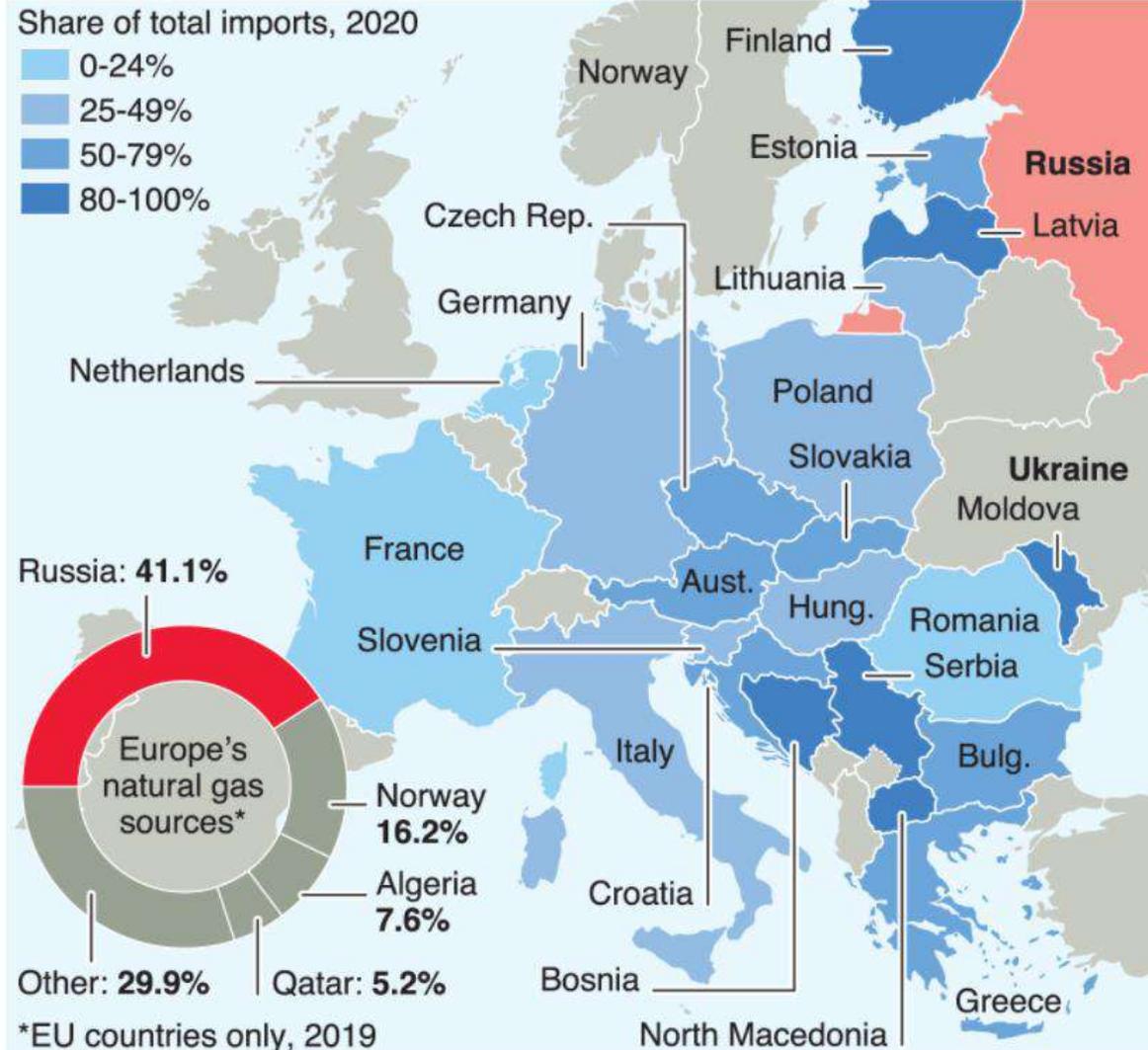
Source: CIA World Factbook

Graphic: Nigel Chiwaya / NBC News

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The new geopolitical deal (3/4)

GAS IMPORTS FROM RUSSIA TO EUROPE (selected countries)



The new geopolitical deal (4/4)

- The Ukraine war will have a major and durable impact on the energy price:
 - Oil:
 - In Feb 2022 90\$ per barrel, the 7th March it was about 130 \$
 - With the Russian embargo it will rise up to 160-200 \$ per barrel
 - Gas:
 - In Nov 2021 the price was about 50 €/MWh. On 7th March it raised briefly up to 345 €/MWh then fall to 130 €/MWh

Resume

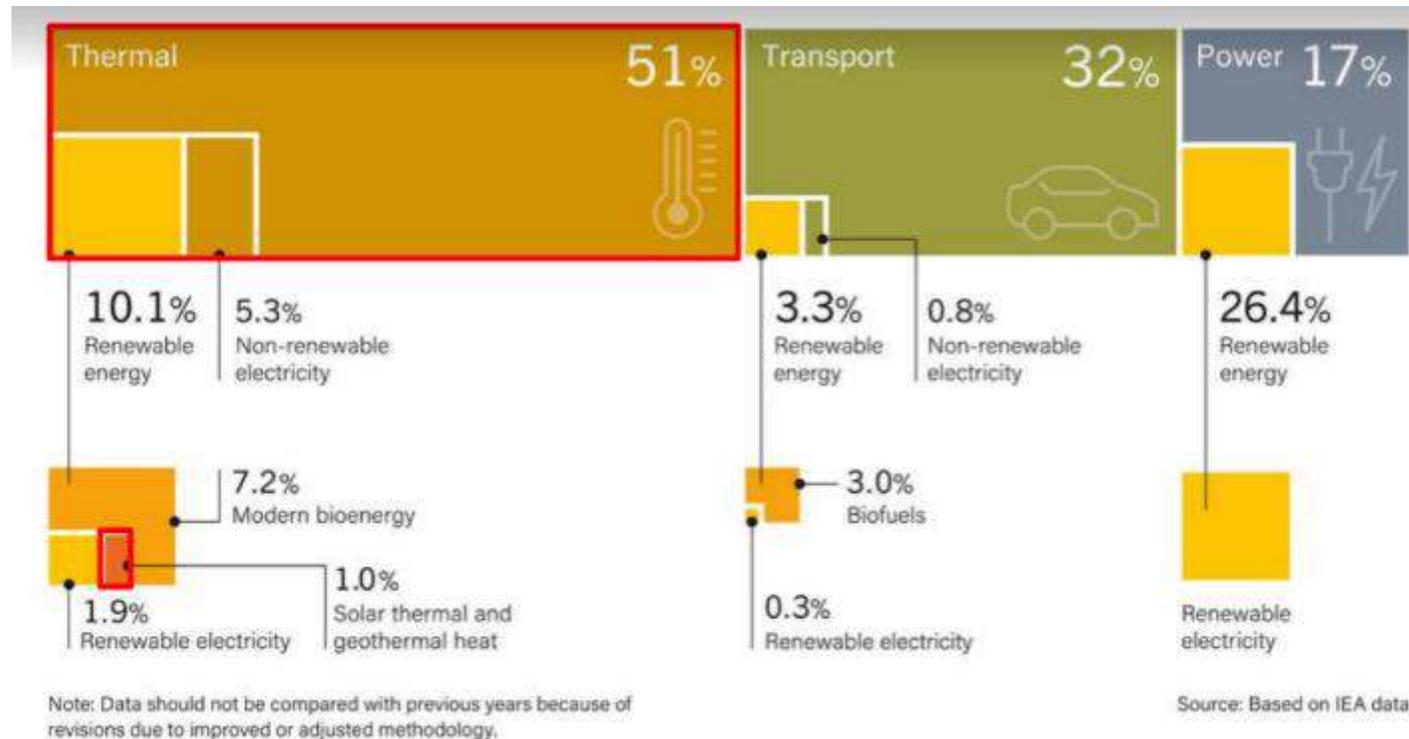
- Need to increase the Renewable Energy share
- The energy price will be durably very high
- The energy price has a strong tendency to rise
- Industrials need to control on long term the energy price

Can SHIP be a solution?

The Energy Needs in Industry

The energy needs in industry

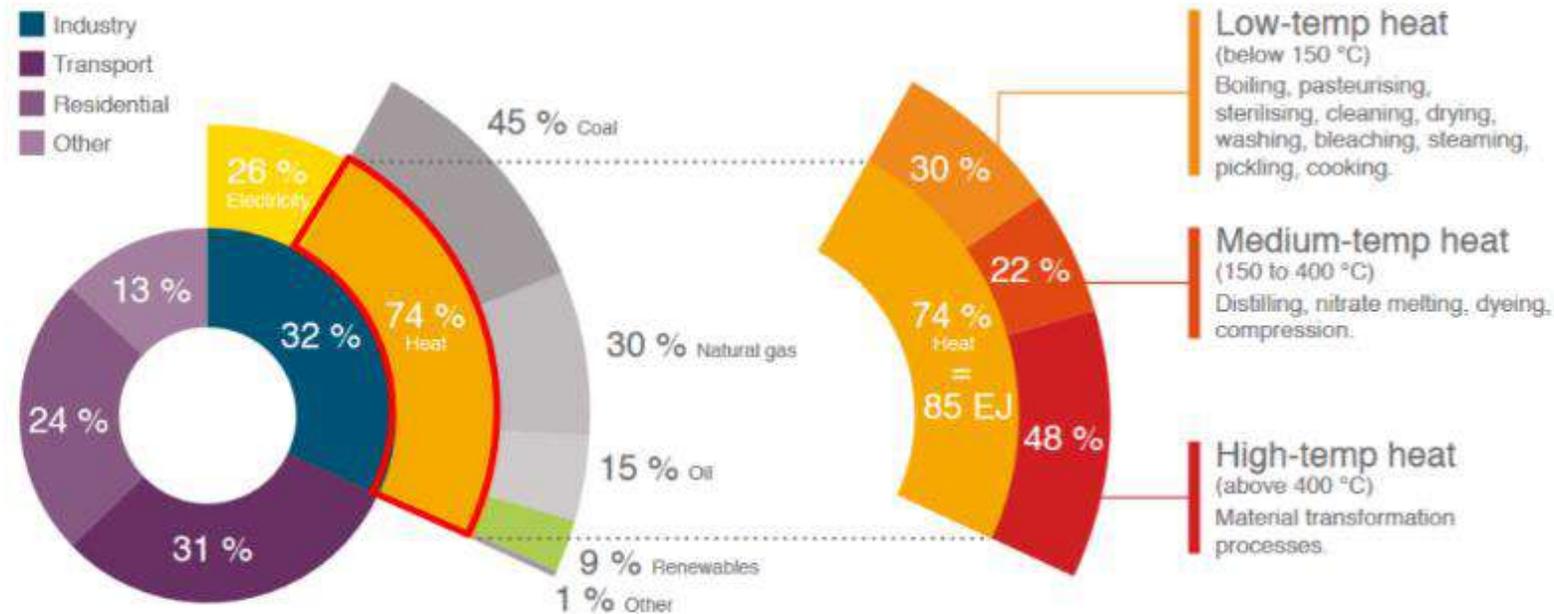
The global trend has been for electricity to transform the energy sector, while:



With strong growth in demand for cooling

The energy needs in industry

ENORMOUS GLOBAL HEAT DEMAND IN INDUSTRY



TOTAL FINAL ENERGY CONSUMPTION 2014: 360 EJ (EXAJOULE, see Glossary page 17); IEA [1]

Source : Solar Payback

INDUSTRIAL HEAT DEMAND ON THE RISE

1.7 %

Average annual growth of industrial heat demand until 2030 [4]

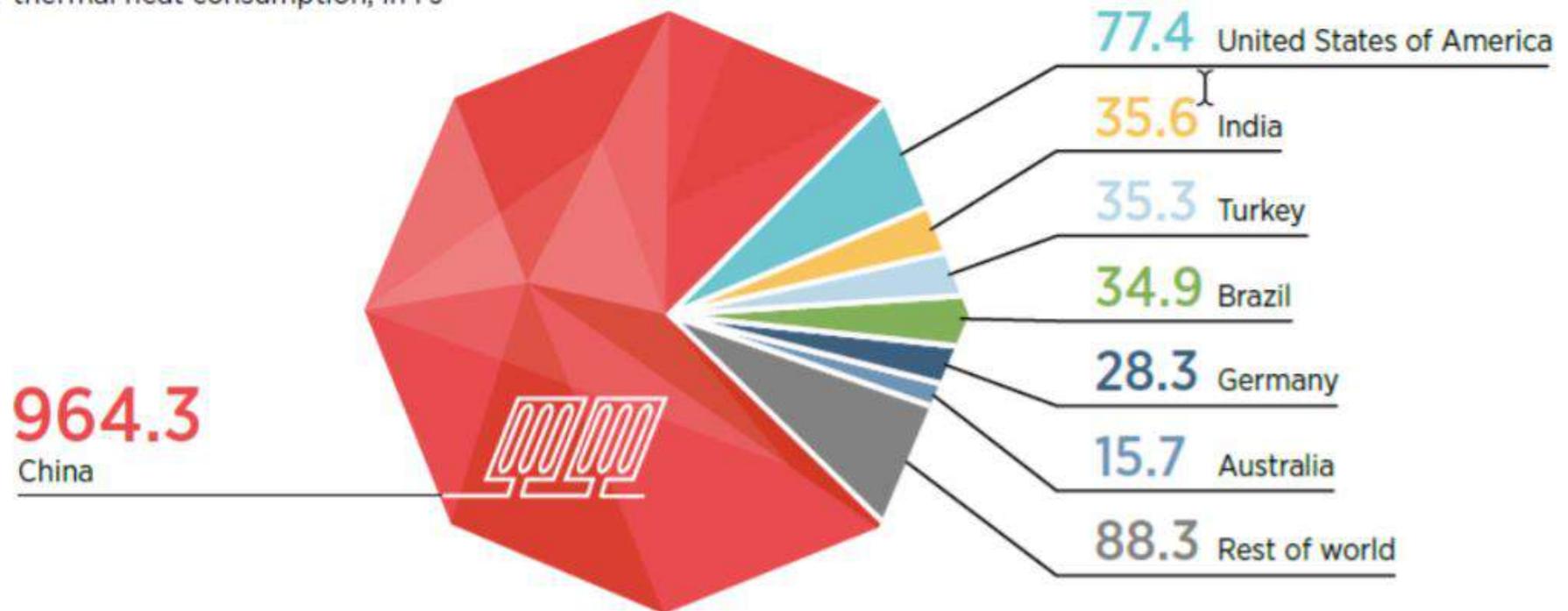


90 %

Met by coal, oil and gas

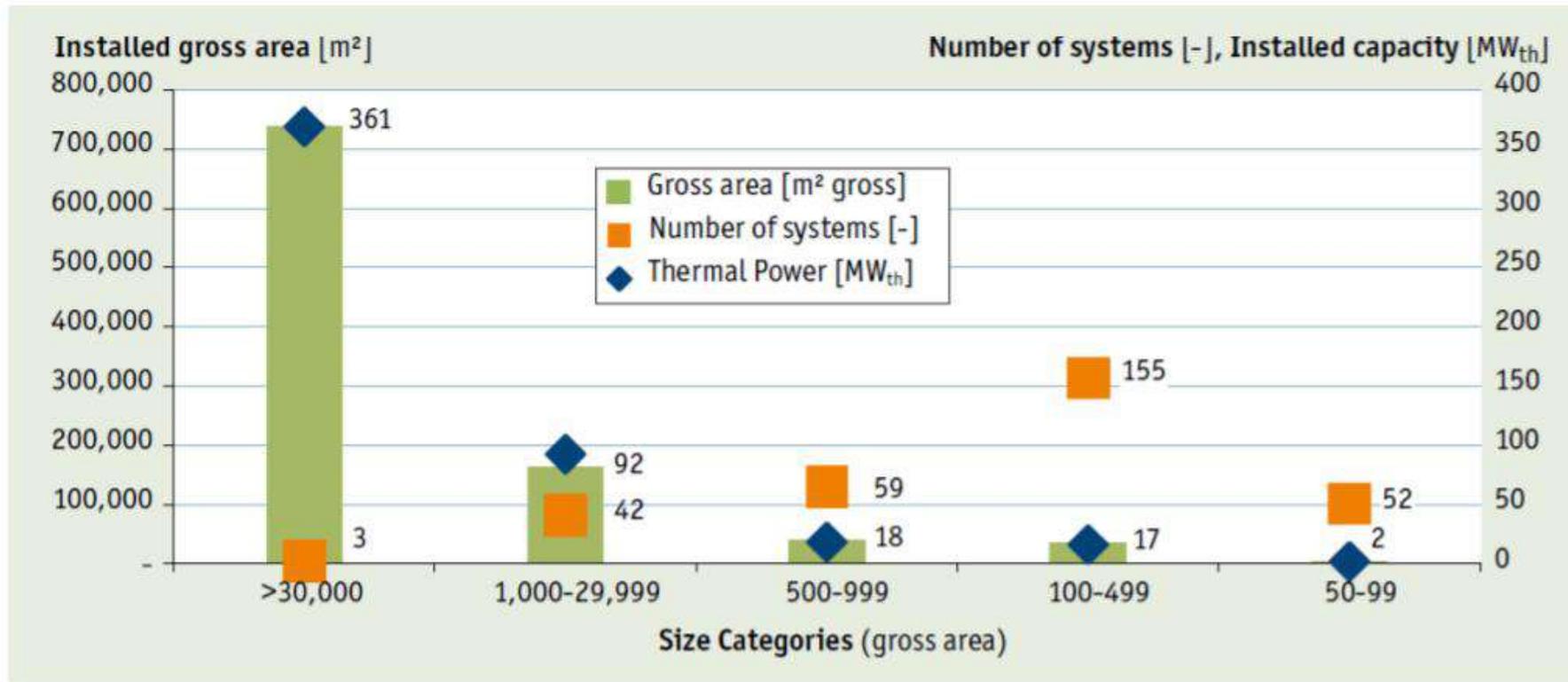
The Solar Thermal Heat Consumption

Solar thermal heat consumption, in PJ



Source: IEA-SHC, 2020

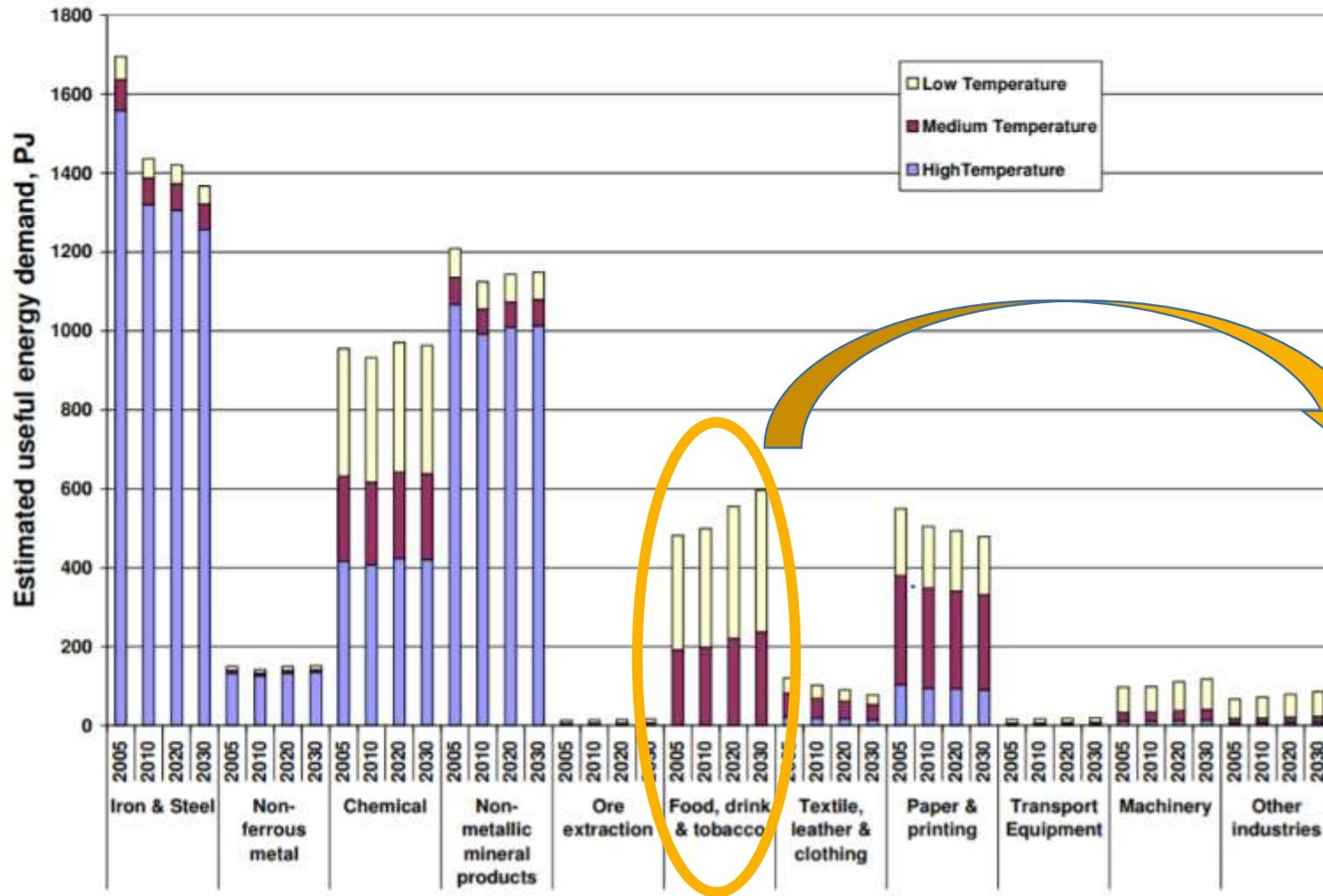
Note: PJ=petajoule



- The world's largest SHIP plant, the Miraah in Oman (300 MW_{th}), produce steam for the extraction of heavy oil from the ground.
- The second largest SHIP application is for a green house in Australia (36.6 MW_{th}).
- The third largest system is installed in Chile (27.5 MW_{th}) for a copper mining process.

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Targeting the right industries



Fostering the integration of solar heat in industrial processes - **SHIP** from agro-food sector, by developing and demonstrating a set of tools and methods for the development of industrial solar heat projects during its whole life-cycle.

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Industrial processes and temperature levels

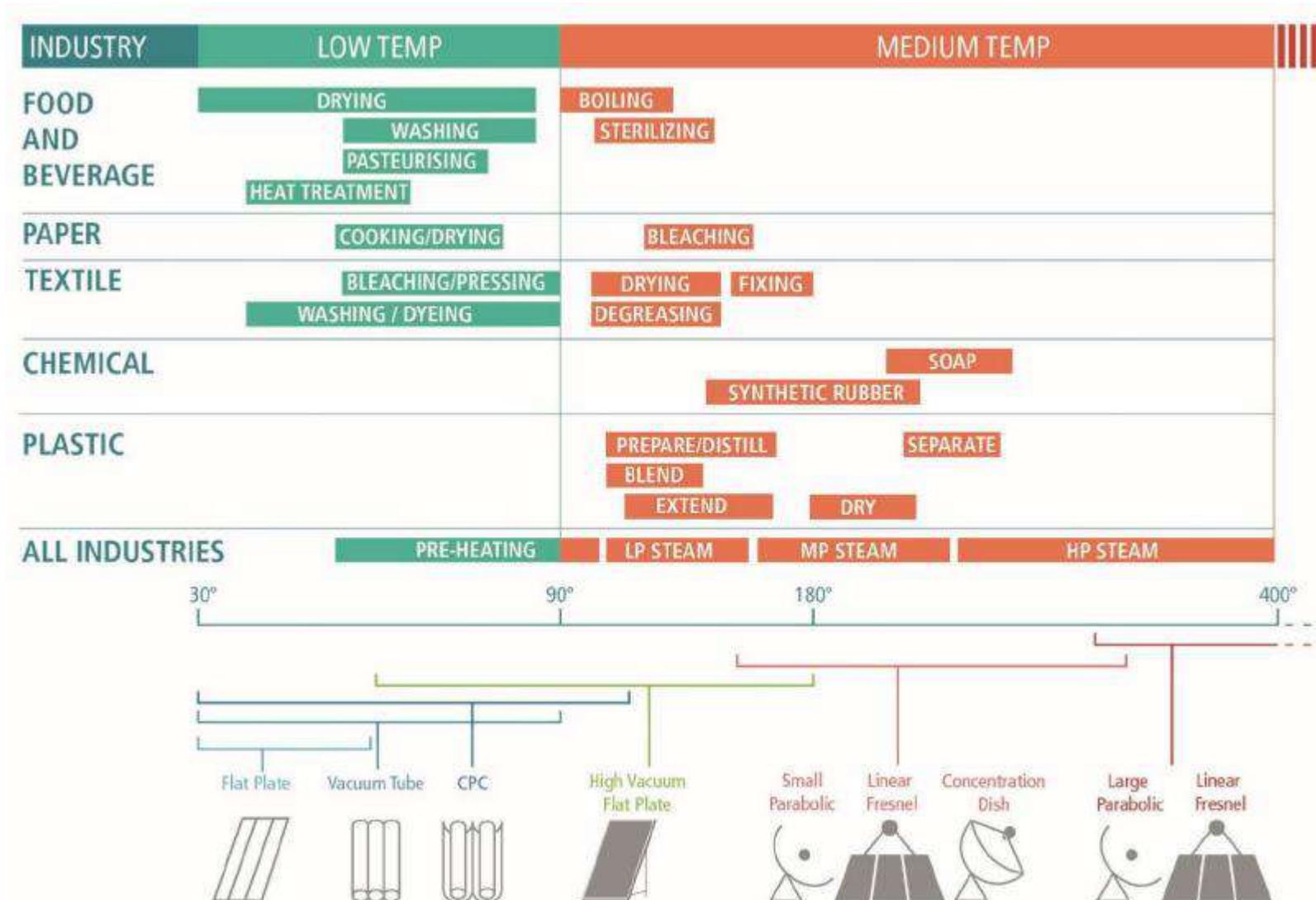
Industrial Sector	Unit operation	Temperature range (°C)
Food	Drying	30-90
	Washing	60-90
	Pasteurising	60-80
	Boiling	95-105
	Sterilising	110-120
	Heat Treatment	40-60
Beverages	Washing	60-80
	Sterilising	60-90
	Pasteurising	60-70
Paper Industry	Cooking and Drying	60-80
	Boiler feed water	60-90
	Bleaching	130-150
Metal Surface Treatment	Treatment, electro-plating, etc.	30-80
Bricks and Blocks	Curing	60-140

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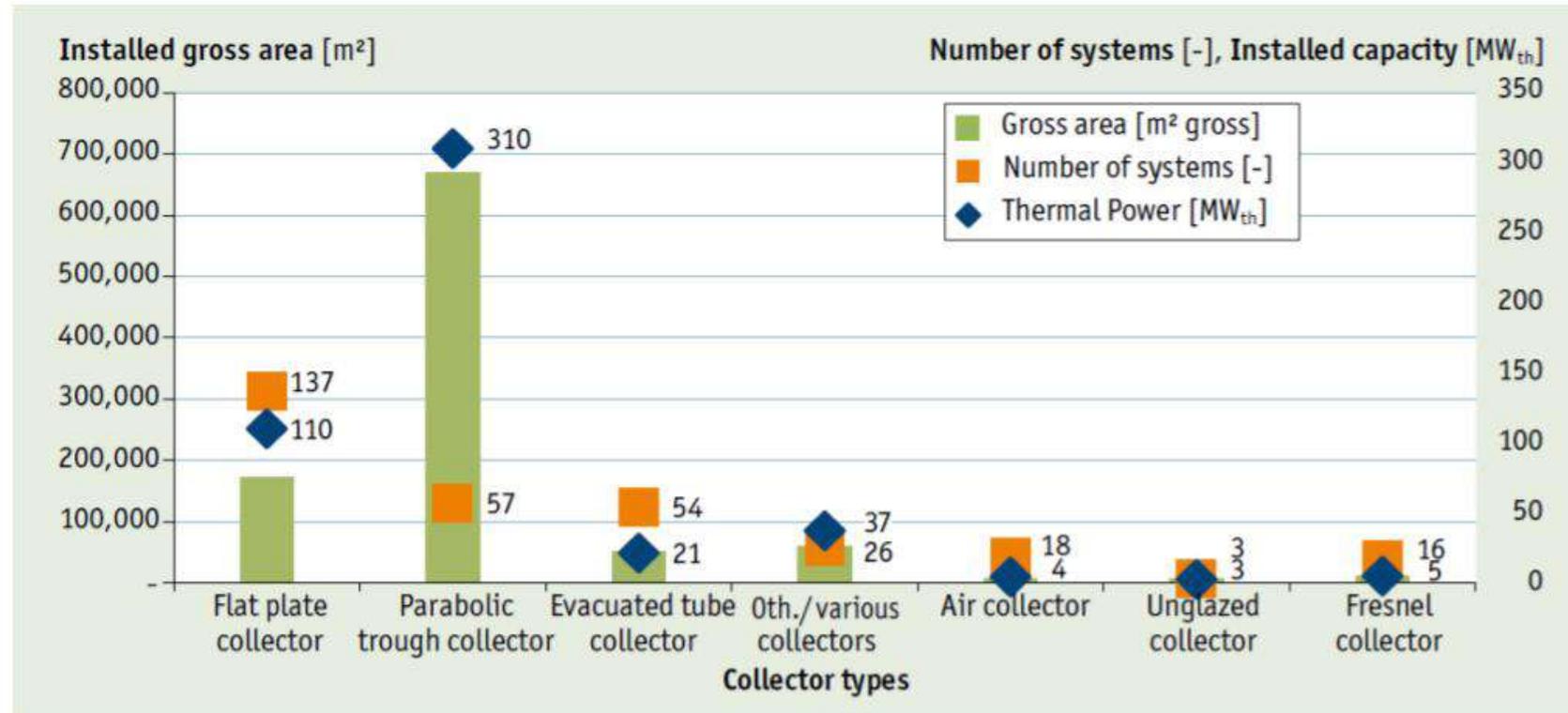
Industrial processes and temperature levels

Industrial Sector	Unit operation	Temperature range (°C)
Textile Industry	Bleaching	60-100
	Dyeing	70-90
	Drying, De-greasing	100-130
	Washing	40-80
	Fixing	160-180
	Pressing	80-100
Chemical Industry	Soaps	200-260
	Synthetic rubber	150-200
	Processing heat	120-180
	Pre-heating water	60-90
Plastic Industry	Preparation	120-140
	Distillation	140-150
	Separation	200-220
	Extension	140-160
	Drying	180-200
	Blending	120-140
Flour By-products	Sterilising	60-90
All Industrial Sectors	Pre-heating of boiler feed water	30-100
	Industrial solar cooling	55-180
	Heating of factory buildings	30-80

The Solar technologies vs temperature level SHIP2FAIR

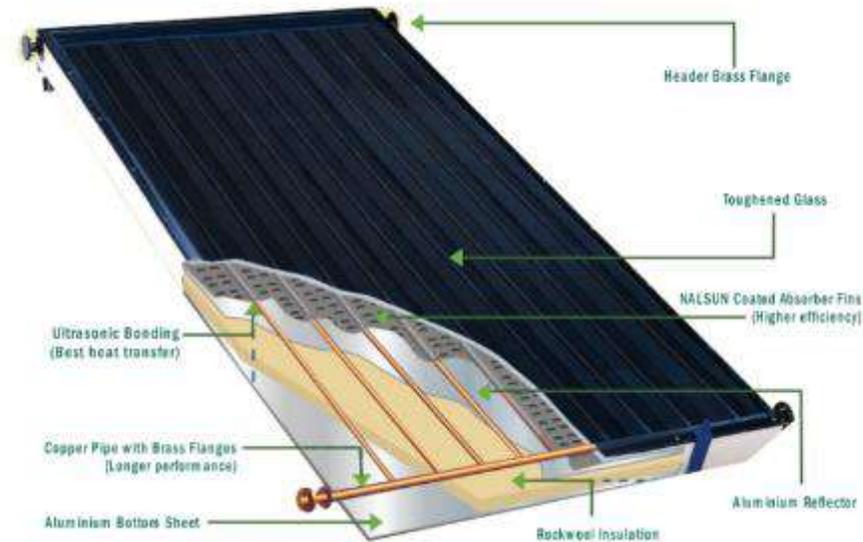


The plants by technology

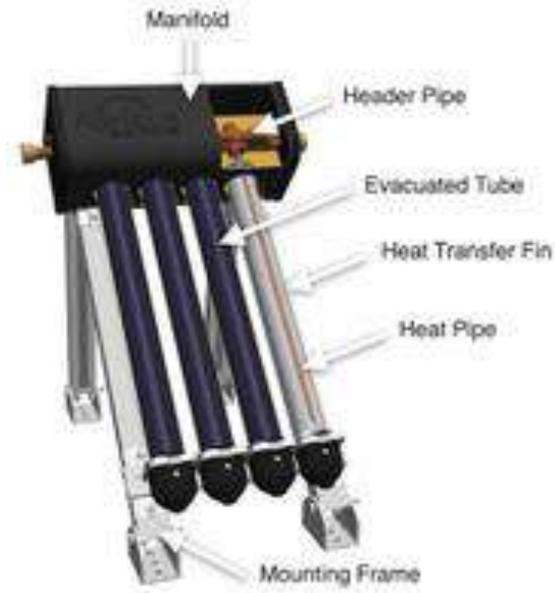
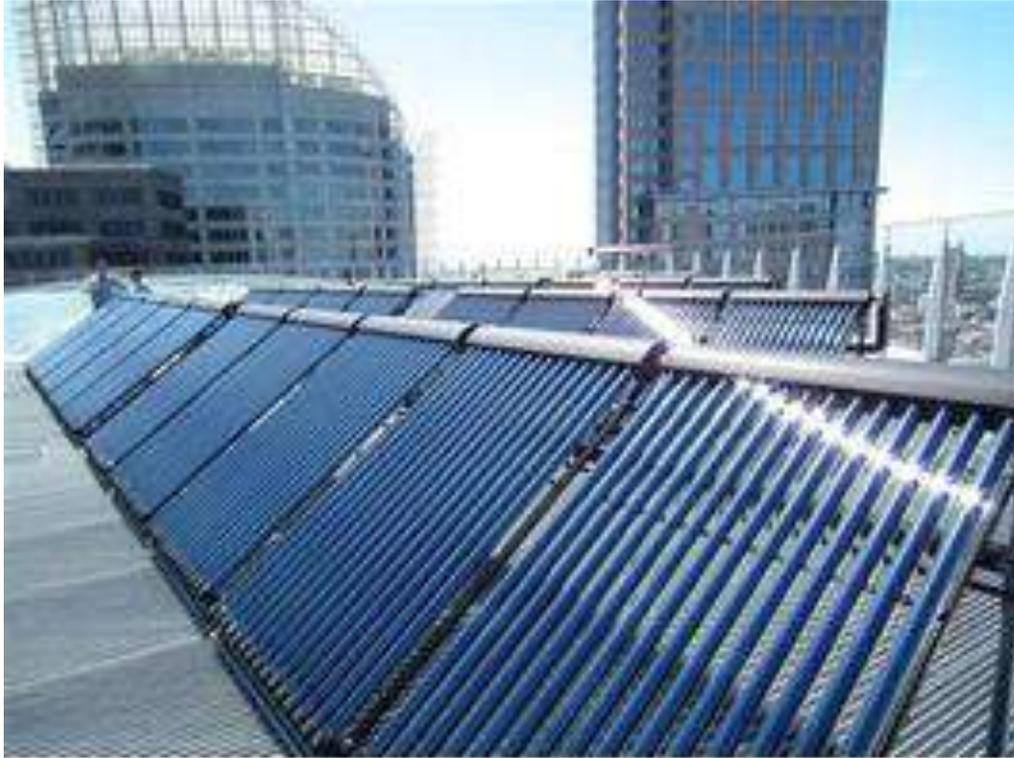


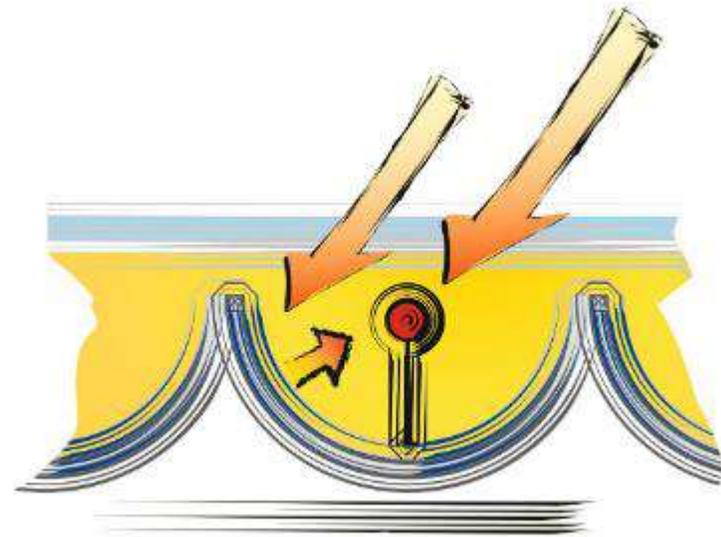
The majority of the systems use **flat-plate collectors** to produce solar process heat, followed by **parabolic trough collectors** and **evacuated tube collectors**.

SHIP2FAIR Flat Plate



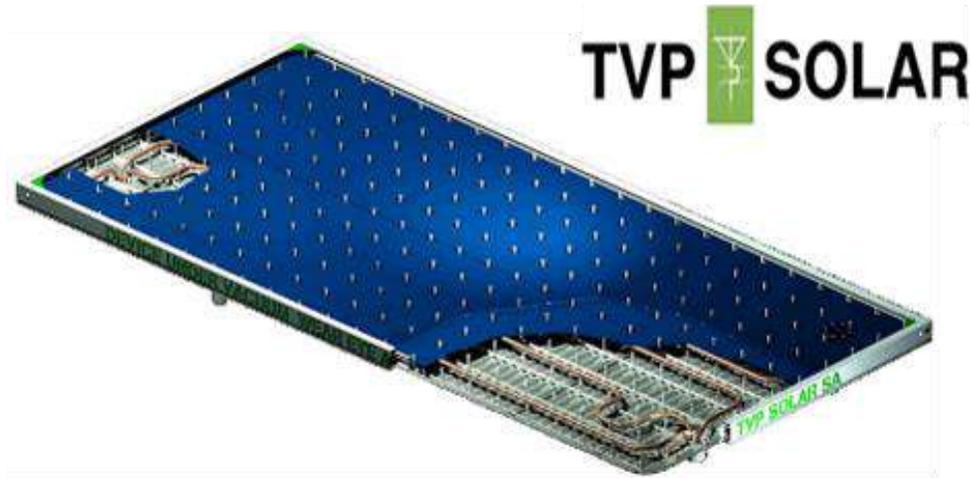
SHIP2FAIR Vacuum tube





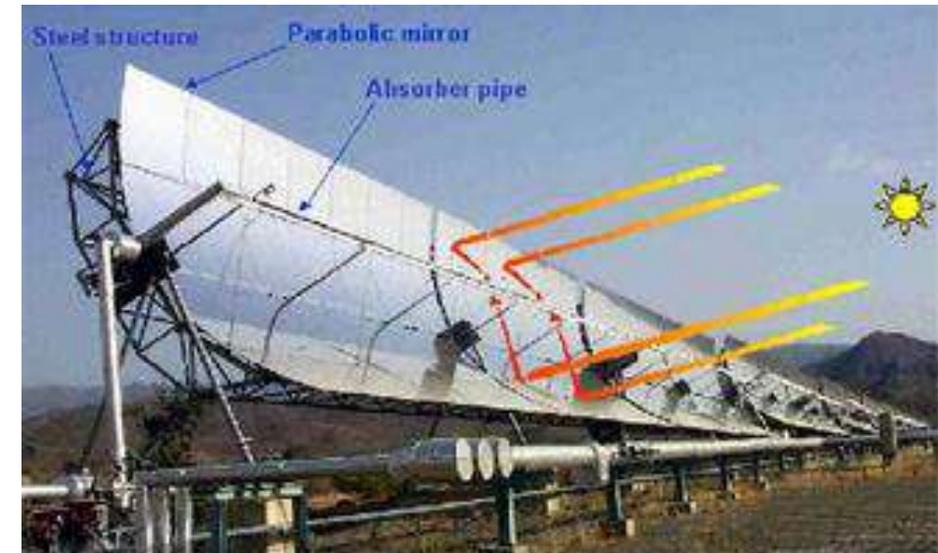
SHIP2FAIR

High Vacuum Flat Panel



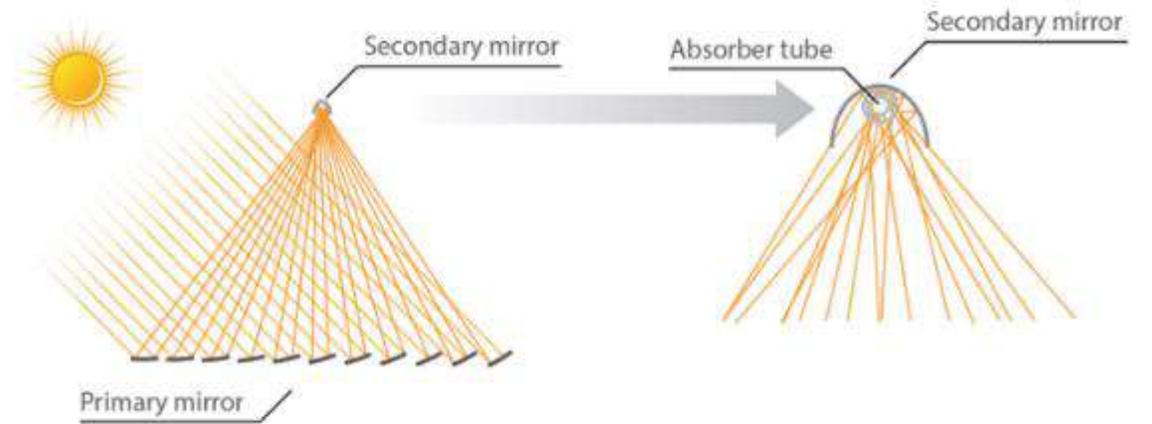
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Parabolic Through



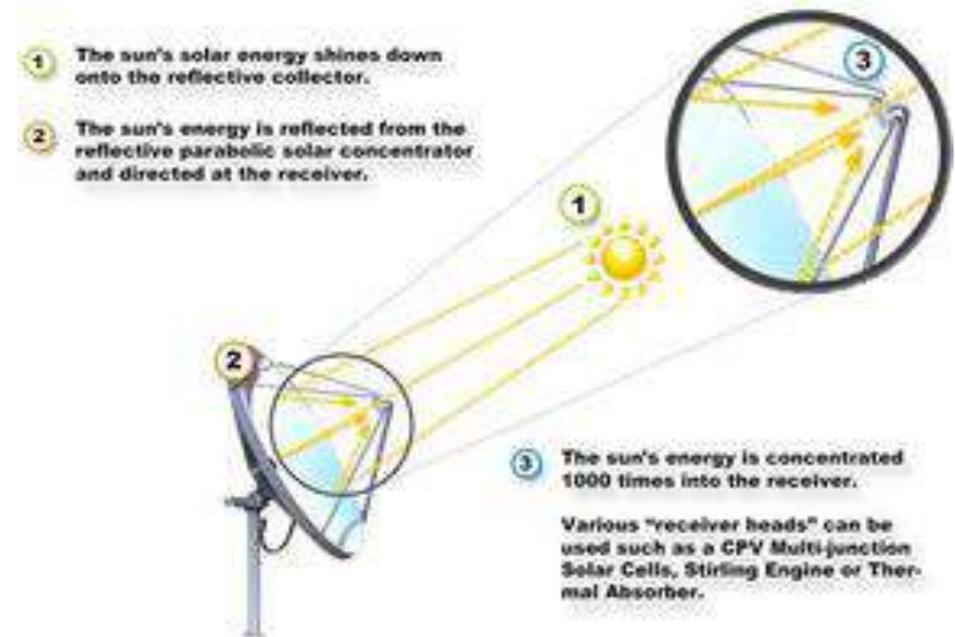


SHIP2FAIR Linear Fresnel



INDUSTRIAL SOLAR
renewables onsite

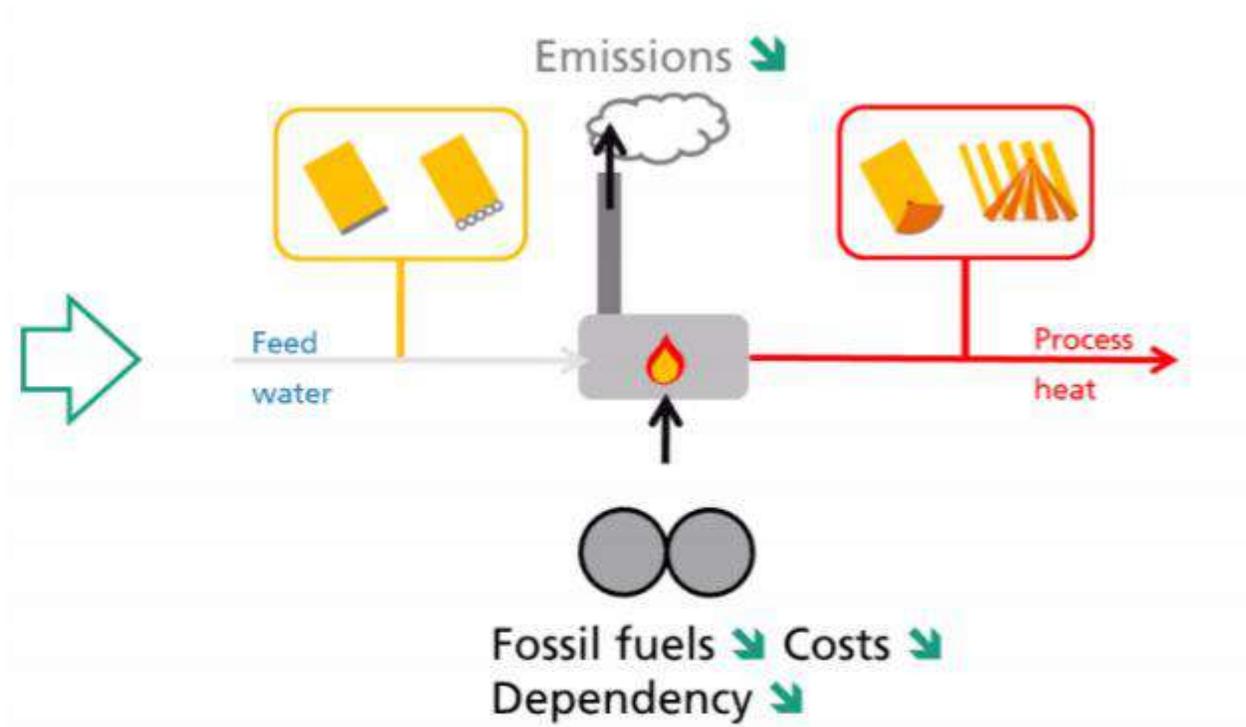
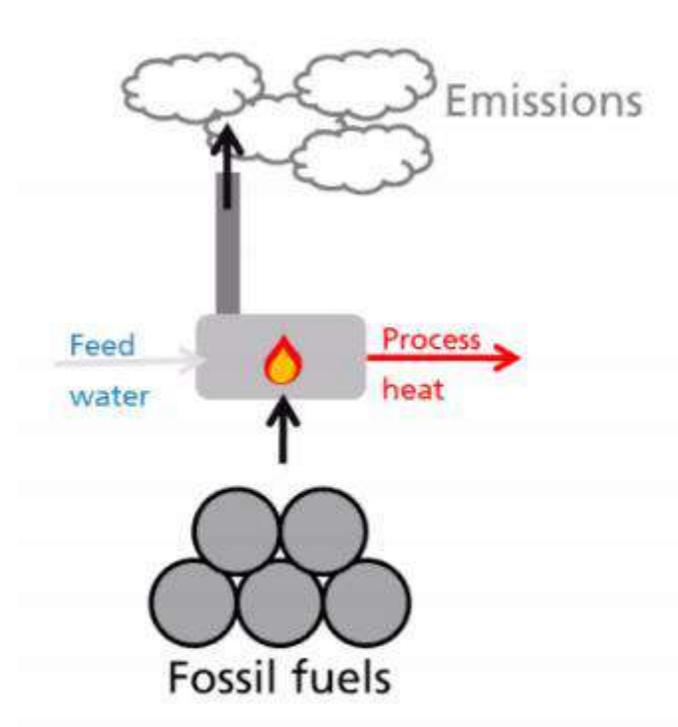
SHIP2FAIR Dishes



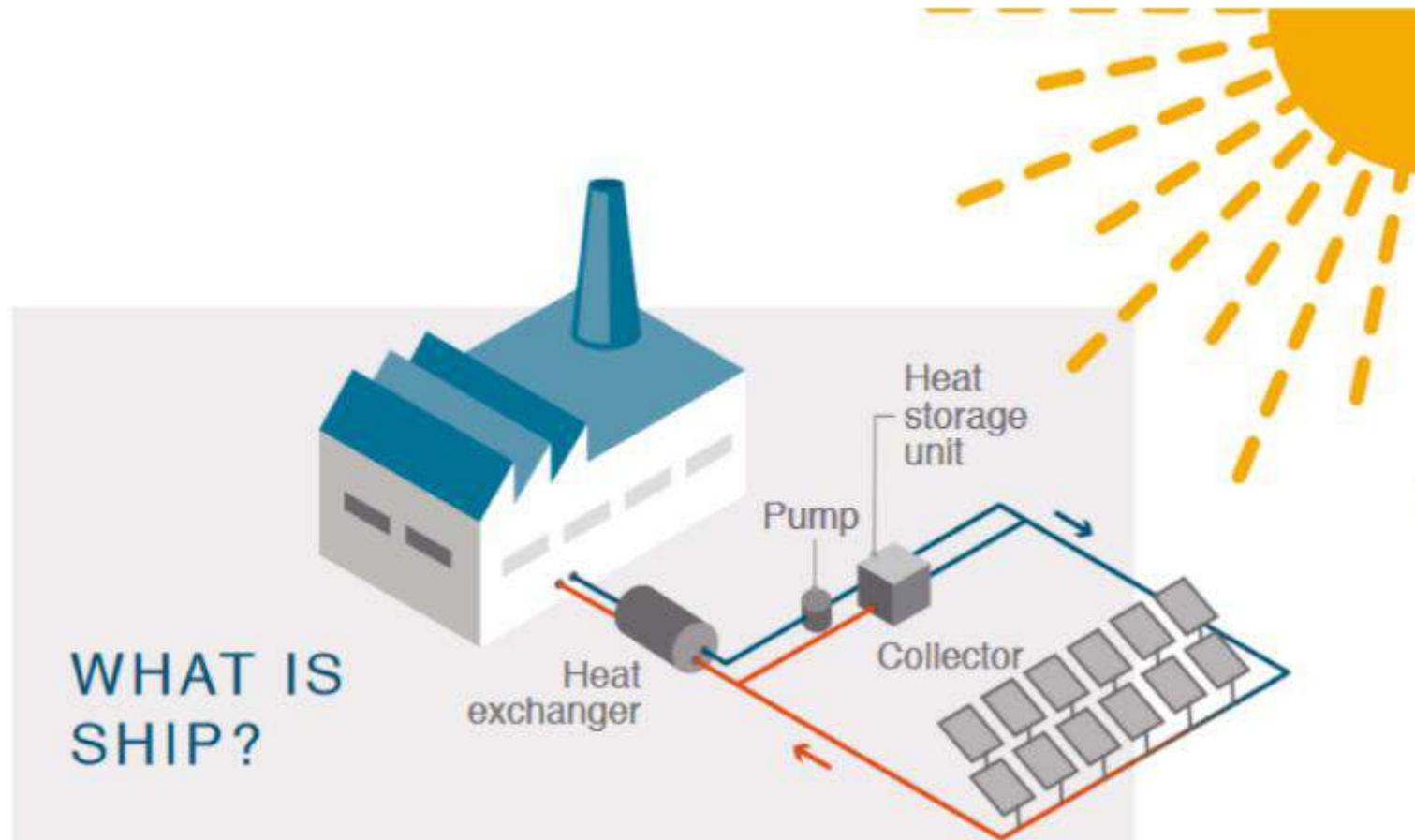
Dish requires dual axis tracking

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Why SHIP?

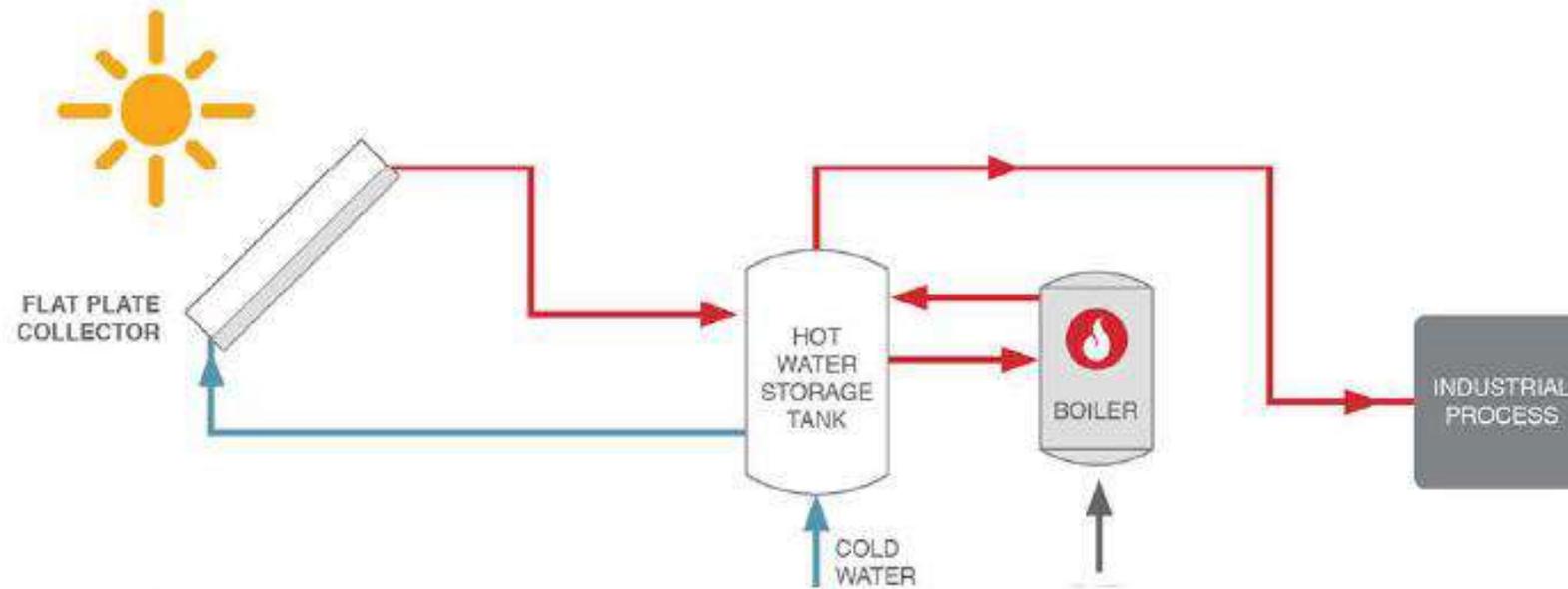


Source : SOLID Solar Heat for Industry



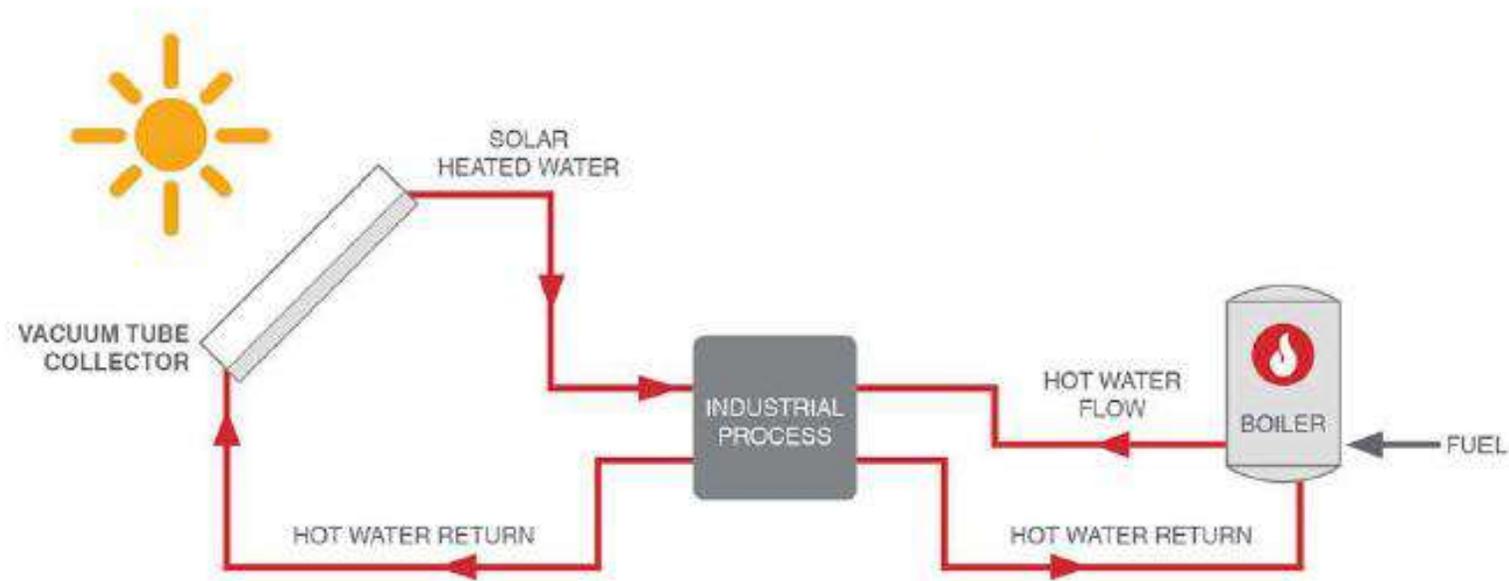
Source : SOLID Solar Heat for Industry

The different ways of integration in an existing process



Water Preheating

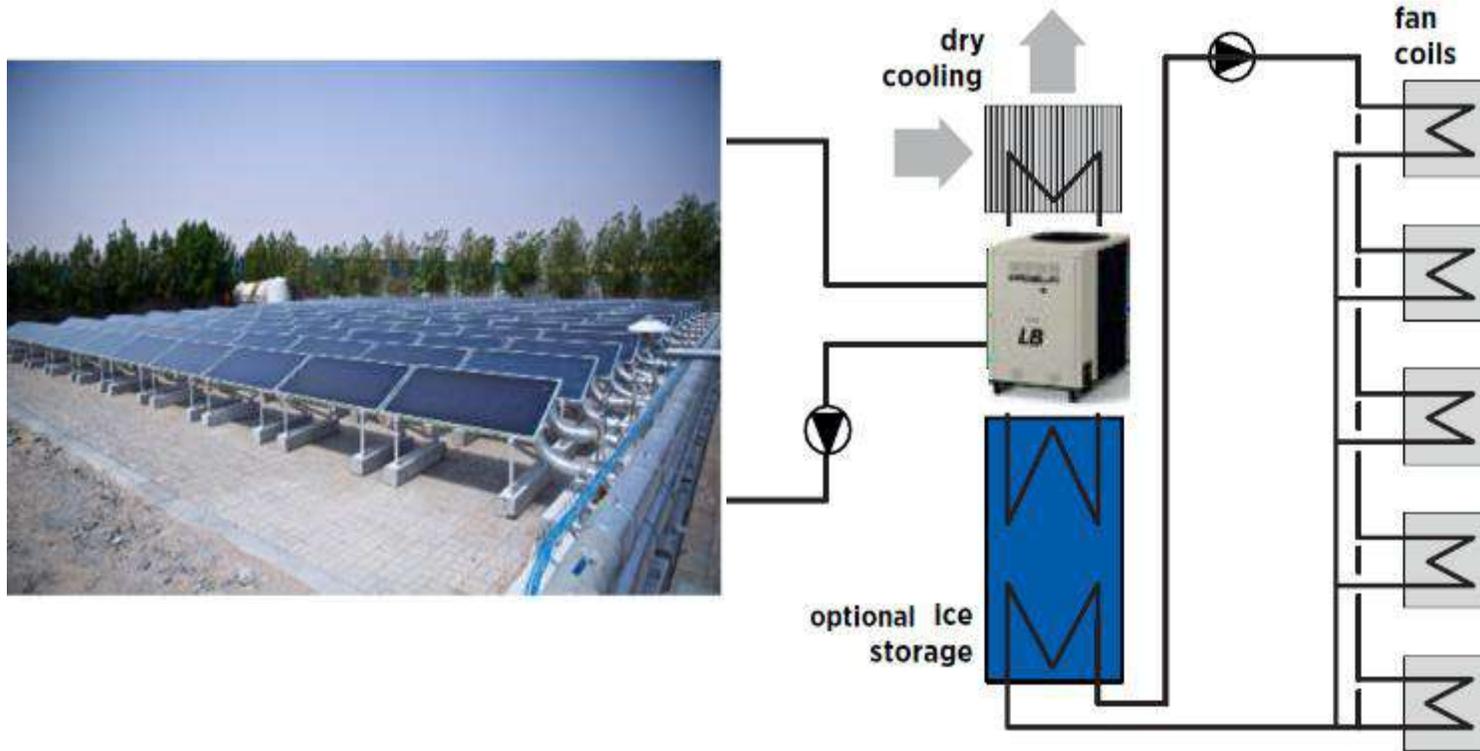
The different ways of integration in an existing process



Process Heating

SHIP2FAIR

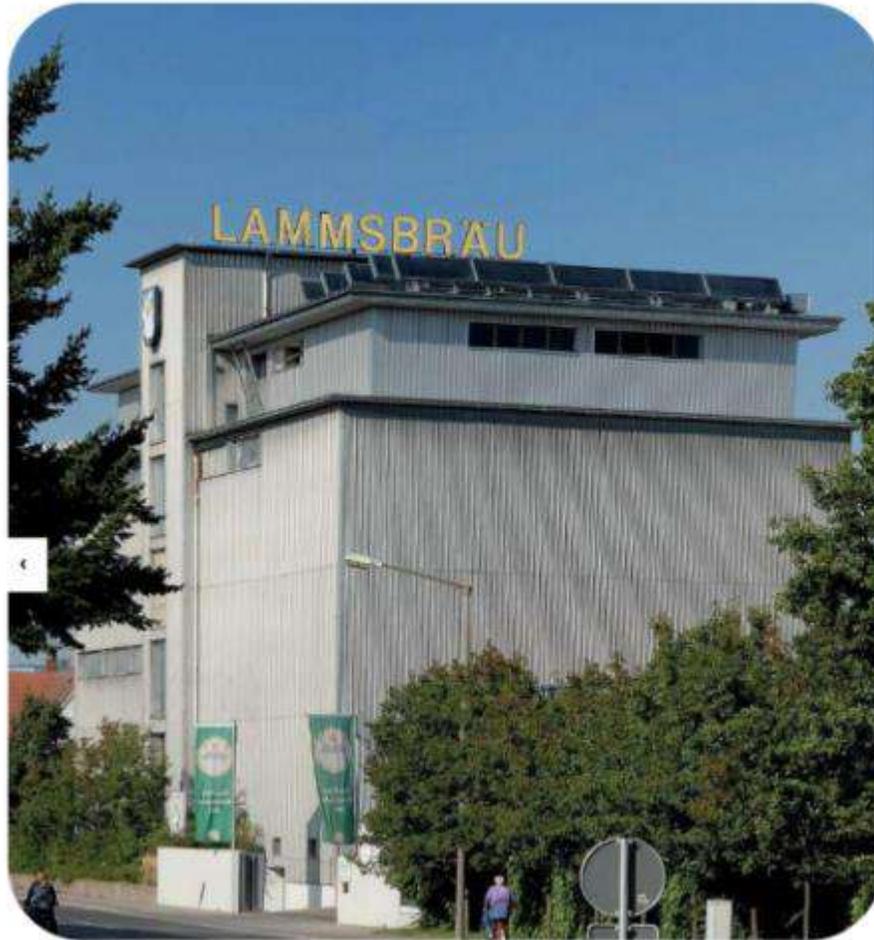
The different ways of integration in an existing process



Solar thermal cooling (ammonia-water chiller)

SHIP2FAIR

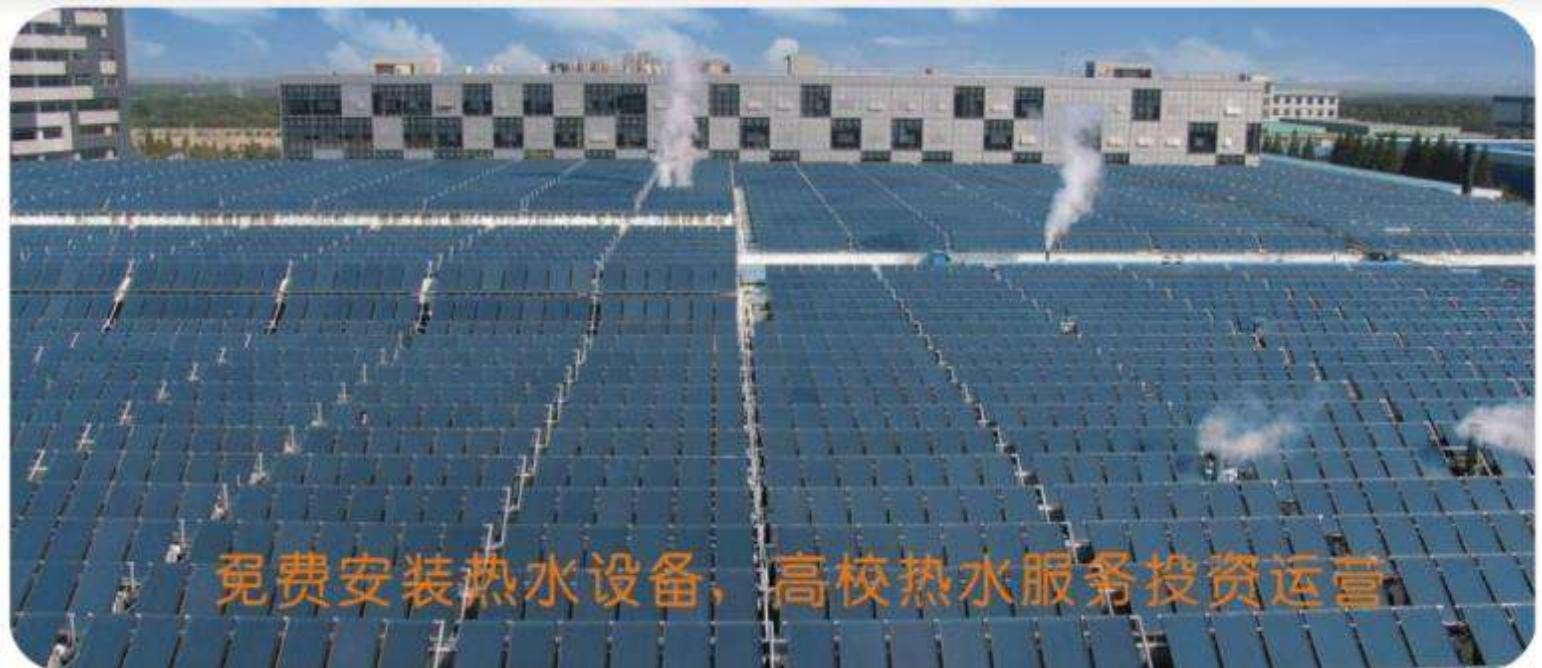
Example



Brewery – Germany (2000)

- 51 kWth
- 72 m² Flat Plate panels (air)
- Pre-heating air for drying process
- T=60°C
- Investment 32 000 € => 441€/m²

Textile Factory – China (2007)



- 9 MWth
- 13 000 m² Flat Plate panels
- 900 m³ storage
- Pre-heating water for dyeing process
- T=55°C
- Investment 1 100 000 € => 84,62€/m²

Greenhouses– Netherland (2019)



- 6,5 MWth
- 9 300 m² Flat Plate panels
- 1 400 m³ storage

Oil recovery– Oman (under construction)

SHIP2FAIR Example



- 1 GWth
- 3 km² (360 soccer field) Parabolic trough
- 6 000 tons of steam / day

Manufacture of Tobacco– Jordan (2017)



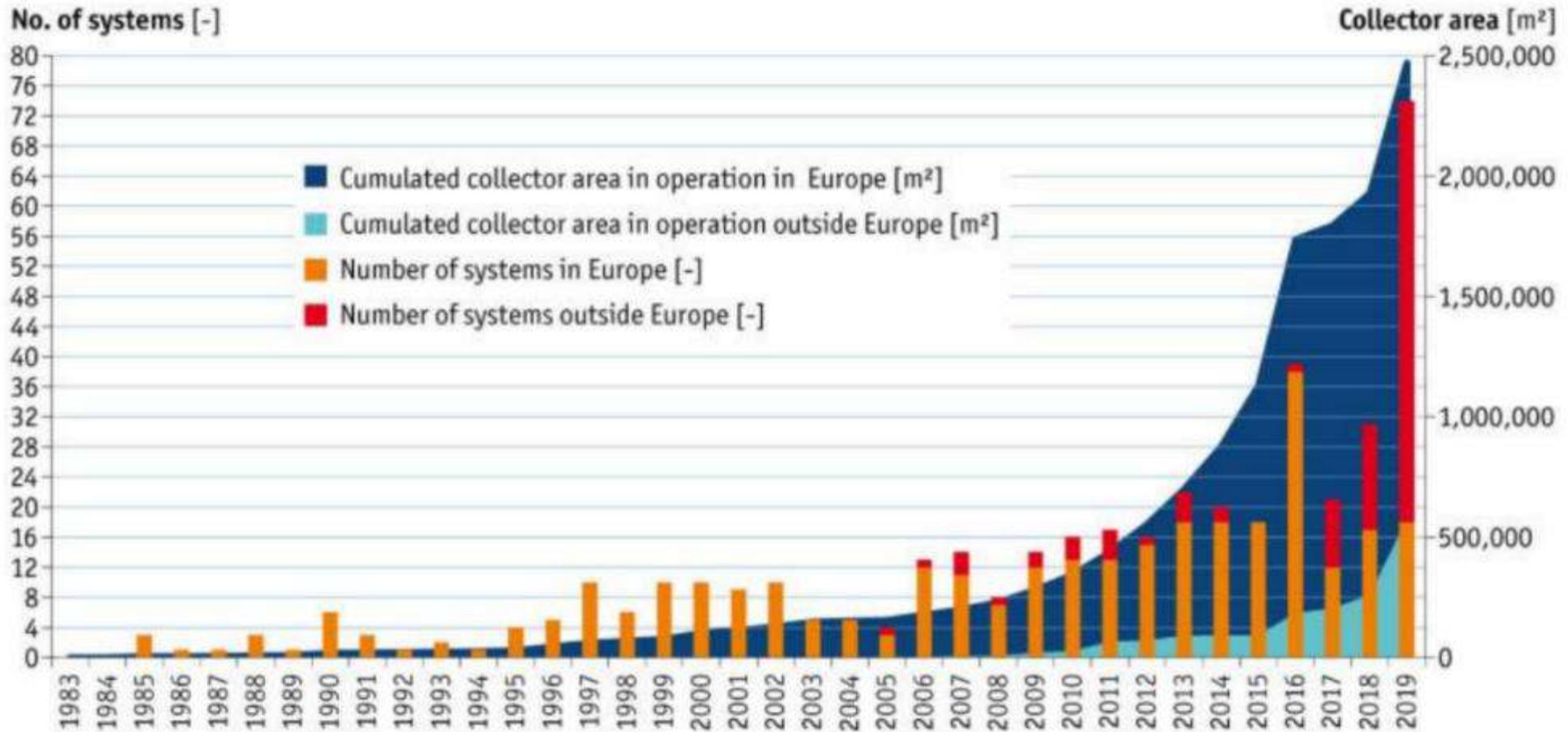
- 705 kWth Steam generation
- 1254 m² Linear Fresnel
- Cooling and heating process
- Feeding the steam network
- T = 225°C, 25 bars

More informations

<http://ship-plants.info/>

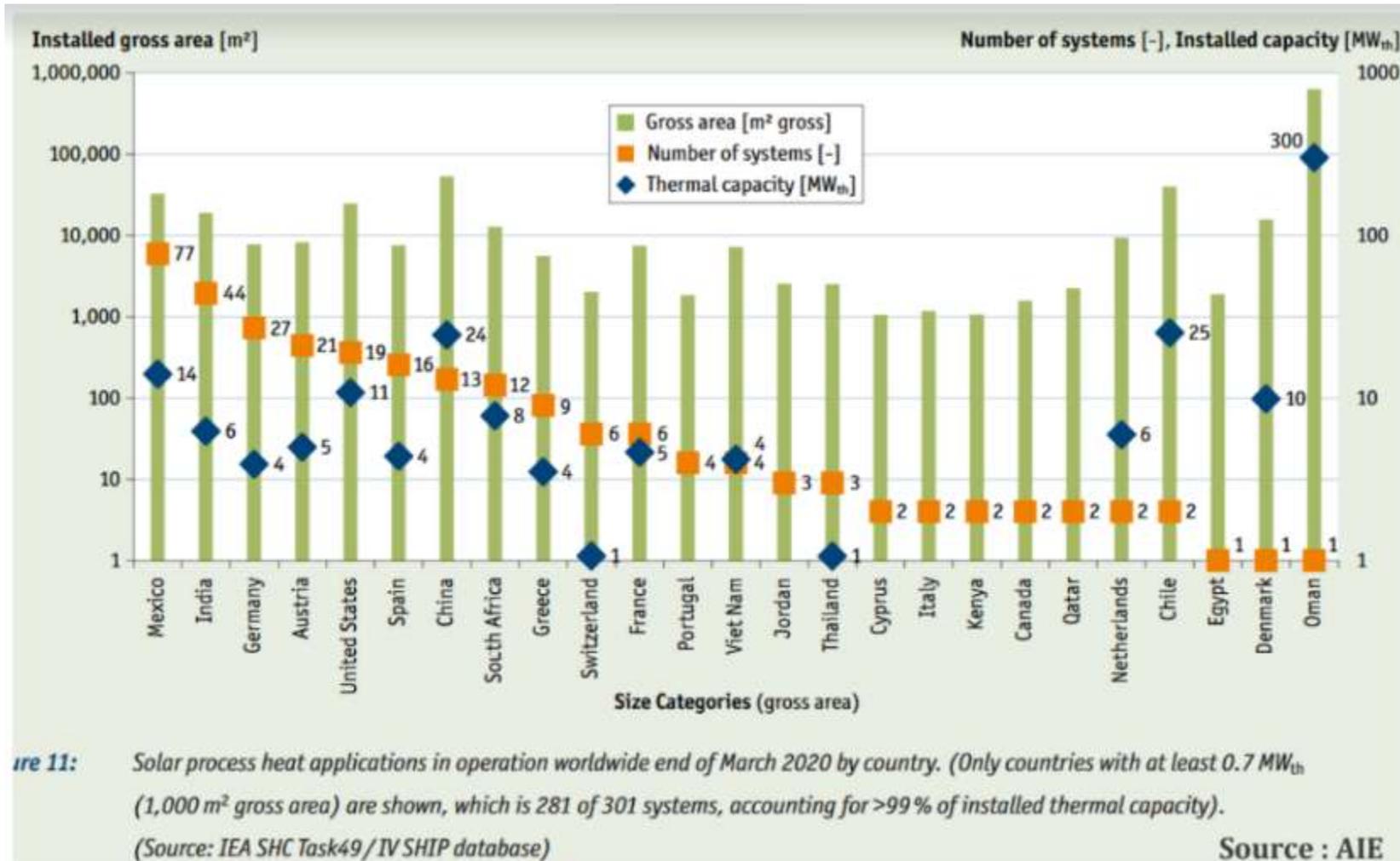
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Large Solar Plants (2019)



Source : Solar Heating & Cooling

Large Solar Plants by Country (2020)



- 635 SHIP operating
- 905 000 m² collectors
- 441 MW_{th}

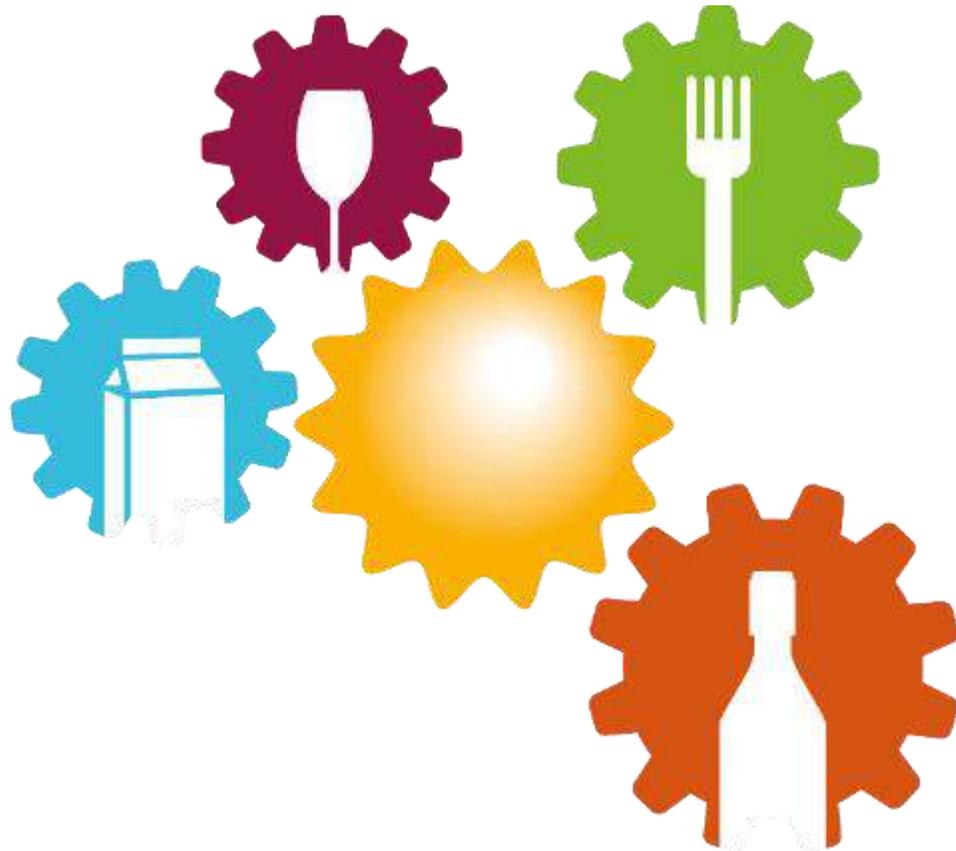
Barriers to overcome

- High investment costs and lack of finance options
- Fossil fuel pricing (subsidized)
- Public awareness
- Scaling Issues
- Lack of suitable design guidelines and tools

FOCUS ON SHIP2FAIR PROJECT

SHIP2FAIR

Concept



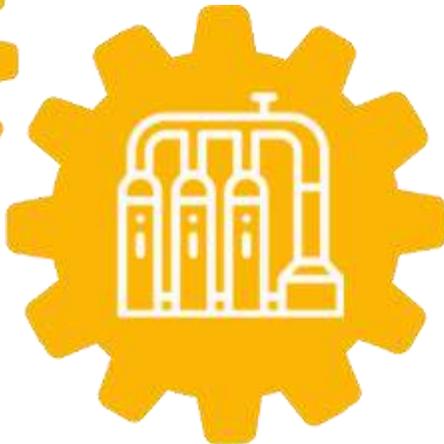
Fostering the integration of solar heat in industrial processes - **SHIP** from agro-food sector, by developing and demonstrating a set of tools and methods for the development of industrial solar heat projects during its whole life-cycle.

BUDGET: 7.996.793,25 €
DURATION: 2018-2022

Challenges



Economic
competitiveness



Integration of SHIP in
existing industrial processes

Solutions

- **Development of easily replicable solutions** to increase energy efficiency and lower process heat temperature.
- Development of **suitable control strategies** taking into account inertia effects, delays, influence of radiation fluctuations and susceptibility to oscillations.
- Tools validation by continuous feedback from **real-operating systems**.
- Development of **training from a practical methodology**, making large use of **use-cases**, letting users utilize the software directly within their local environment, thus achieving a **tailored solution to users' local challenges**.

SHIP2FAIR Partners

Coordination



Solar technologies providers



R&D and consulting



Agro-food field experts



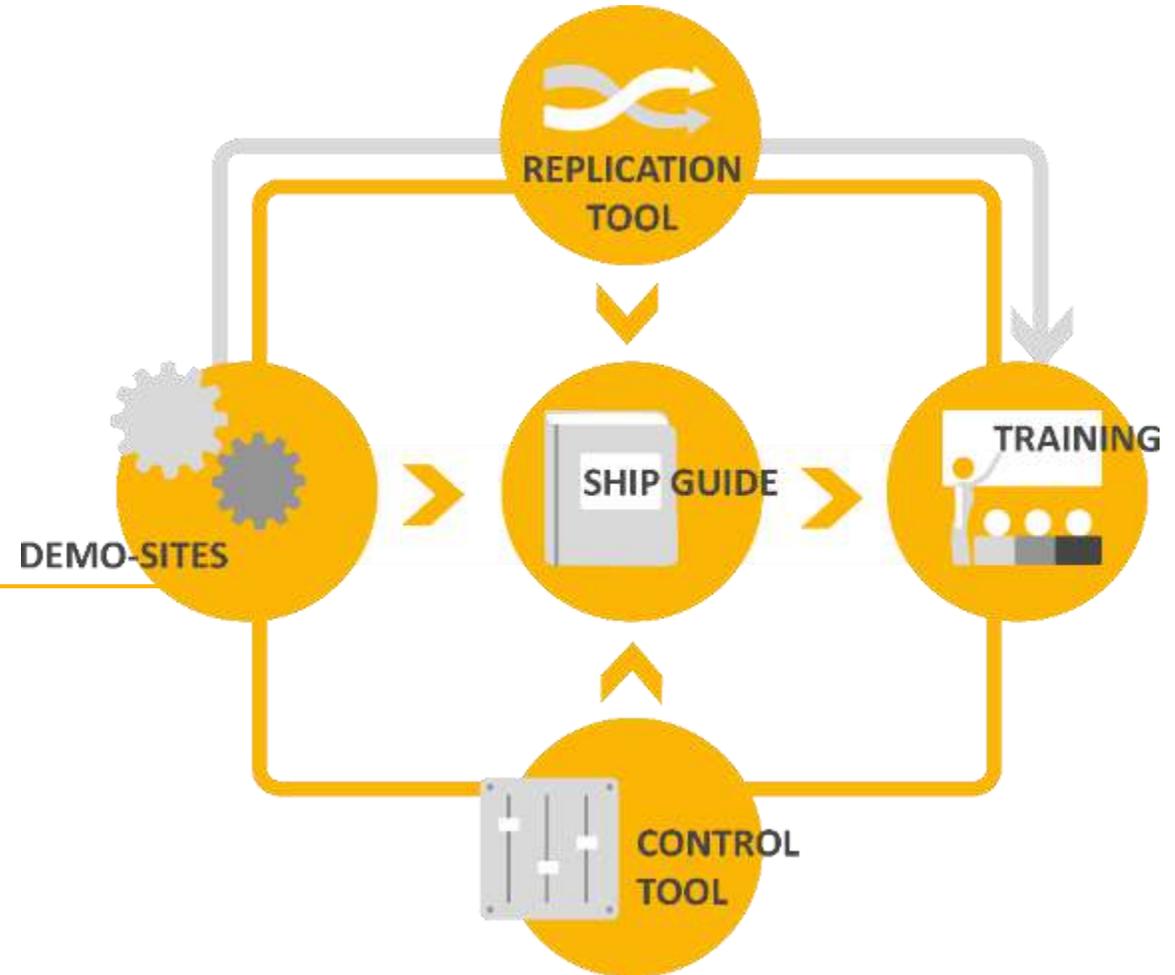
Dissemination & Training



SHIP2FAIR will develop & demonstrate, in a minimum of 4 real industrial sites - **demo-sites**, a set of **tools & methods** for the development of industrial solar heat projects during their whole life-cycle.

SHIP2FAIR

Expected results



The demo-sites & the flagship projects

A minimum of 4 SHIP systems fully validated in real processes: new demo-sites joining in 2020

Novel solar collectors demonstrated in average irradiance areas through a 18-month demonstration campaign



- **Total capacity:** 2.9 MWth
- **Solar fraction:** 11.2% (RAR)-39% (RODA)
- **Yearly average solar efficiency:** 37% (M&R)-54% (RODA)
- **Primary energy savings:**
 - 4 GWh/year
 - 1145 tCO₂/year avoided
 - 5.4 GWh/year increase of RES in industrial heating



Wine fermentation &
stabilization
La Rioja, Spain



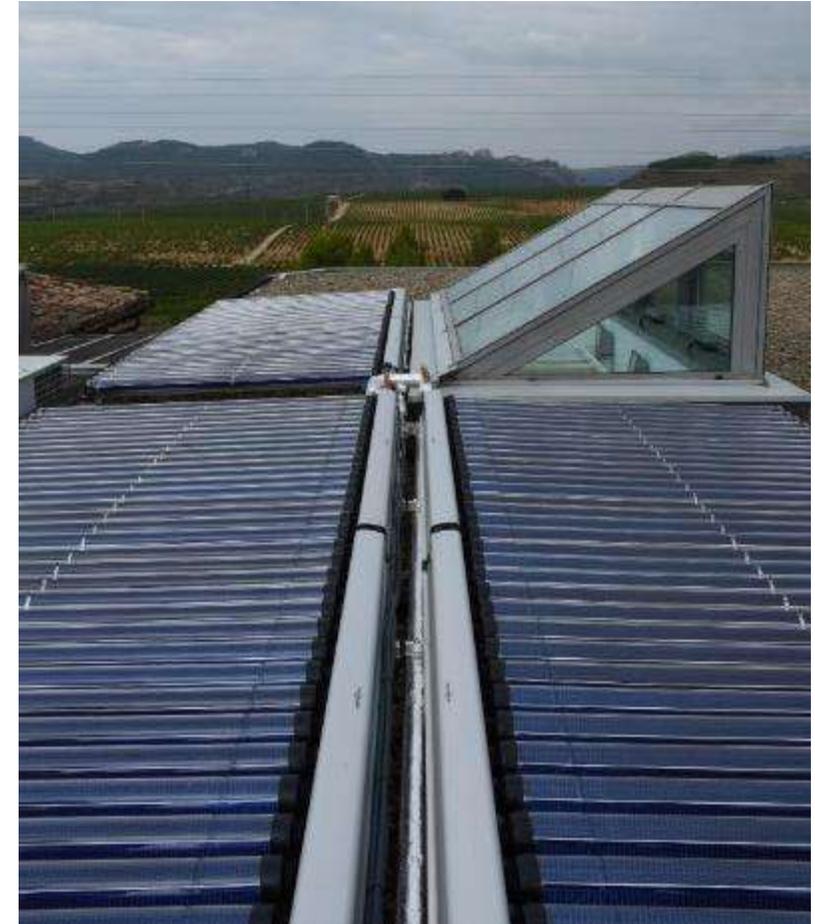
NEEDS

Heating

- Radiant floor heating for malolactic fermentation
- Heat for adsorption process
- Pipe cleaning & disinfecting
- High-pressure cleaning

Cooling

- Fermentation process
- Ageing



SHIP2FAIR'S EXPECTATIONS



Wine fermentation &
stabilization
La Rioja, Spain

BODEGAS  RODA



- BRING **RENEWABLE ENERGY**
- USE OF SOLAR-THERMAL ENERGY TO GENERATE **HEAT** and **COLD**
- INTEGRATION OF VACUUM TUBES IN THE WAREHOUSE ARCHITECTURE: CARING FOR THE **AESTHETIC** OF THE FACILITIES
- **DECREASE IN ENERGY EXPENDITURE**



Winemaking flow diagram



Wine fermentation & stabilization
La Rioja, Spain

BODEGAS  R O D A



RODA: General overview

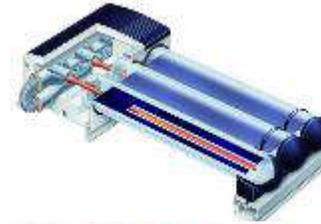


Wine fermentation & stabilization
La Rioja, Spain

BODEGAS RODA
Vino de Pago Muga

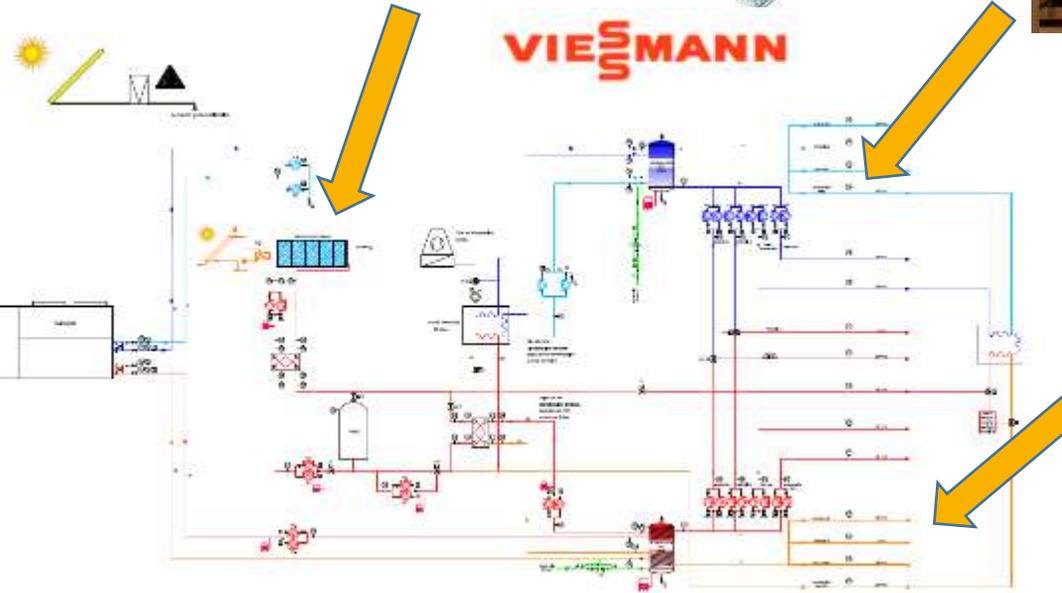


Solar thermal to provide heating & cooling Viessman Vitosol 200TM 100m² area + Absorption chiller (YASAKI)



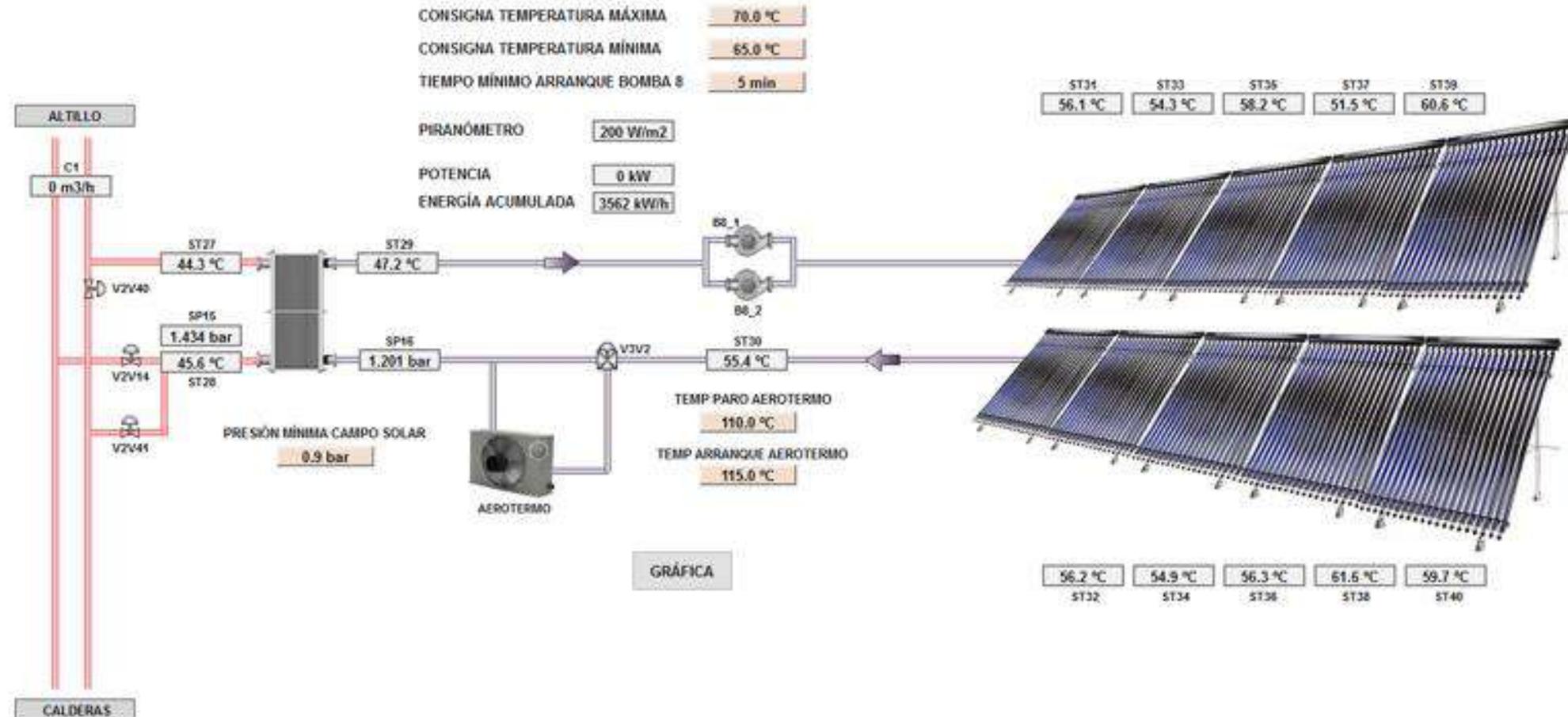
Solar Plant Features

- Hot Water T=70°C
- 75 MWh/an
- 100 m²
- 5 c€/kWh
- Absorption Chiller: 35kW
- Cold Storage: 4m³
- Hot Storage: 4m³





SOLAR PRODUCTION



RODA'S SOLAR FIELD



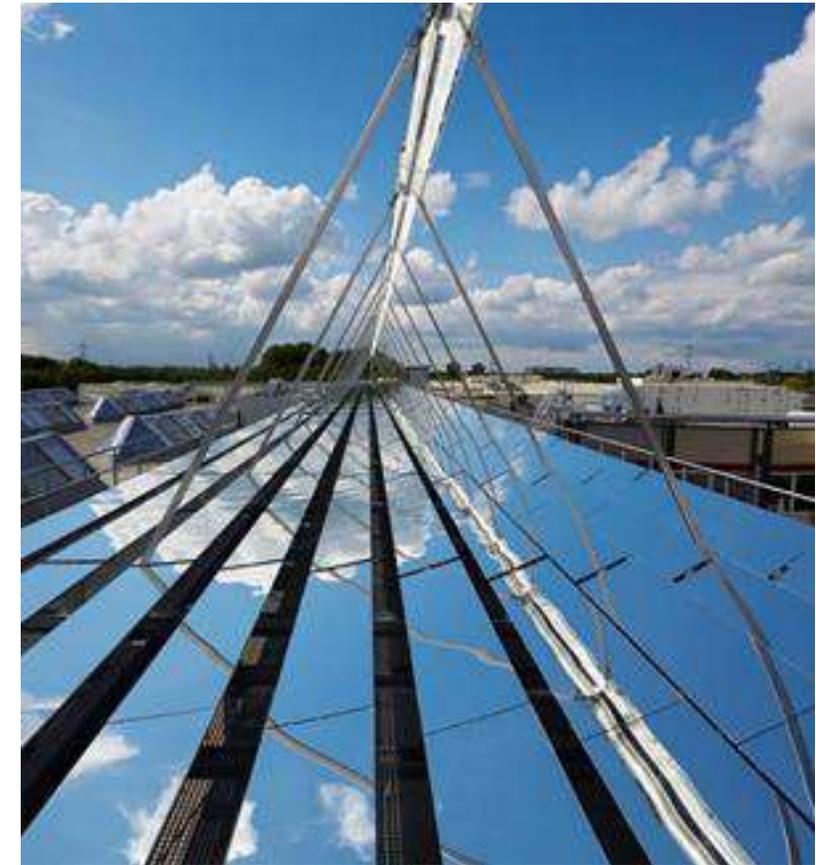
Wine fermentation &
stabilization
La Rioja, Spain

BODEGAS  RODA
Wine. Every. Day.



• info@ship2fair-h2020.eu

Fresnel Collector technology





Fresnel Solar Steam Generator
- System Overview -

Fresnel Collector – Components

Mirror system (robust)



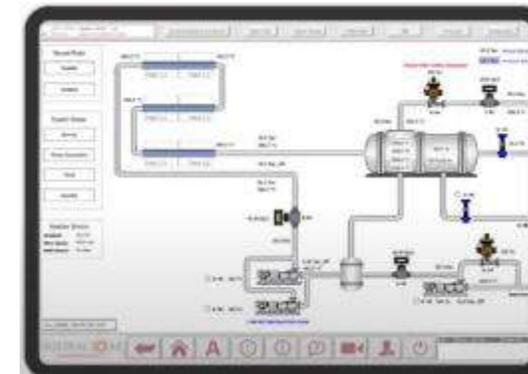
Absorber tube (high efficiency)



Support Structure (lightweight)



Control system (smart control)



Fresnel Collector – Technology overview

Higher ground usage factor

~65% higher space efficiency
(aperture area / used ground area) Reference: 1
MW = ~ 2500 – 3000 m²

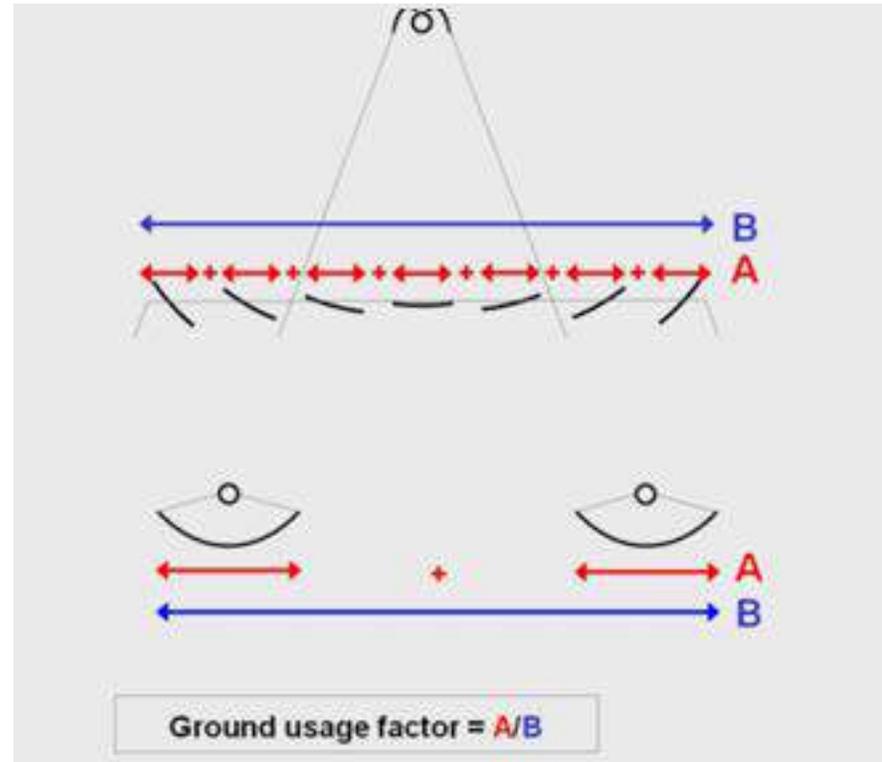
Low wind load

Low exposure to wind

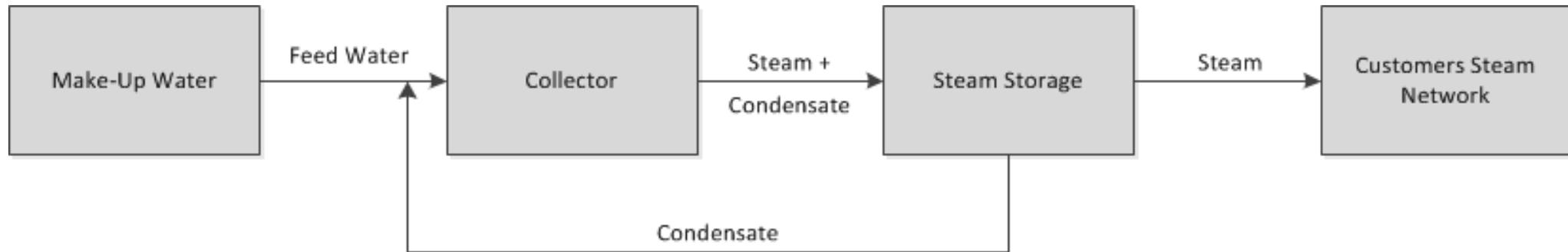
Good weight distribution

Even distribution of the weight on the ground

Flexible design temperature/pressure
up to 400°C, 120 bar



Fresnel Collector – Steam generation concept

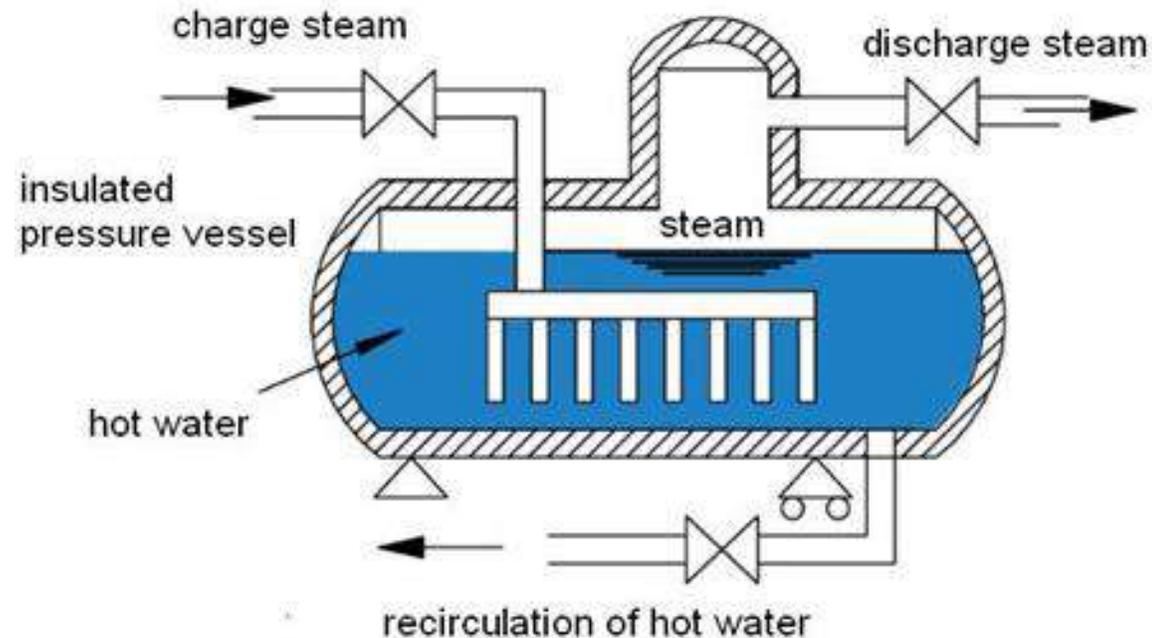


Fresnel Collector – Steam drum

Large pressure vessel

mainly filled with liquid
water (80% of volume)

partly filled with steam
(20% of volume)



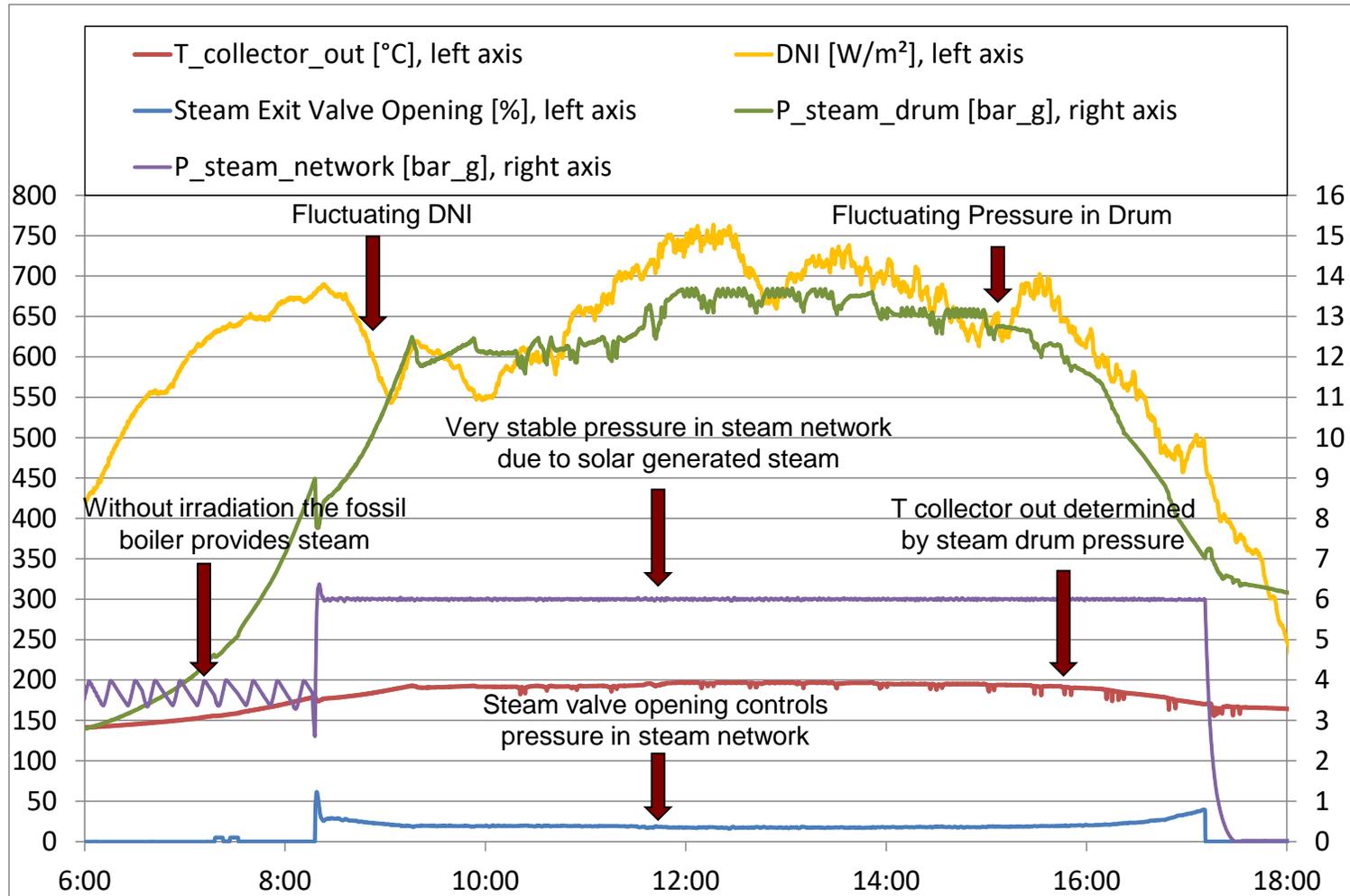
Additional Functions of Storage

- Two-phase separation
- Expansion Vessel
- Steam pressurization
- Blow-down
- De-Aeration
- Anti-Freeze protection

Fresnel Collector – Steam drum



Fresnel Collector – control performance





Sugar boiling
Porto, Portugal



SHIP2FAIR

Demo site at RAR

RAR Açúcar is a company dedicated to the refining and selling of sugar

Solar steam will reduce fuel consumption and avoid emissions from burning fuel oil and natural gas

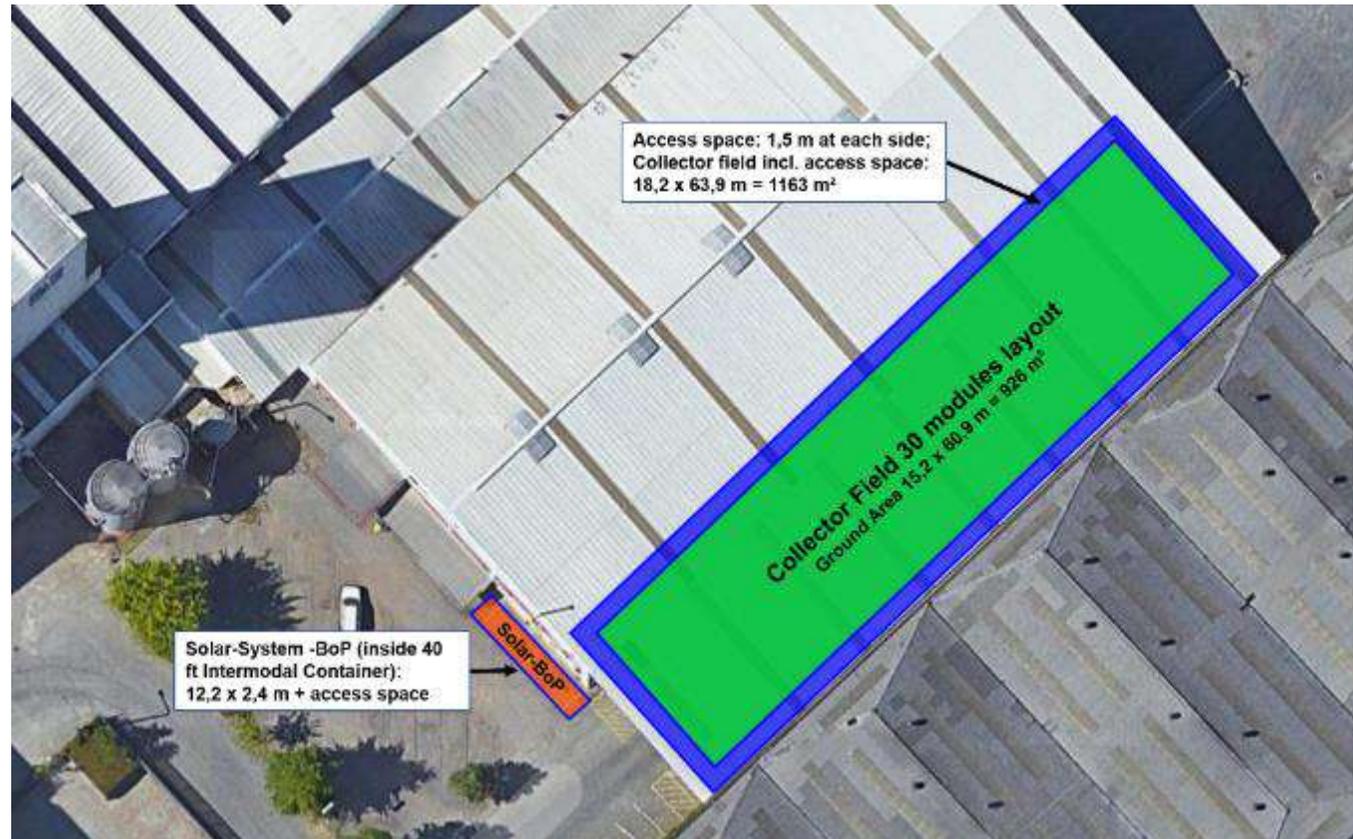
NEEDS

Heating

- Sugar crystallization process: 125°C
- Solar steam operation modes:
- Main use: 1 bar(g) grid for all major processes and the degasser
- Optional: 5 bar(g) grid used for cleaning (in continuous process)



Technology: Solar Fresnel Concentrators
 Solar field: 30 modules
 Orientation: 47° from the N-S-axis
 660 m² aperture area
 Production: steam @10 bar
 Under execution





Sugar boiling
Porto, Portugal



SHIP2FAIR

Demo site at RAR – System layout

30 modules (15 strings of 2 modules each)

690 m² aperture area

415 kW thermal power at reference conditions

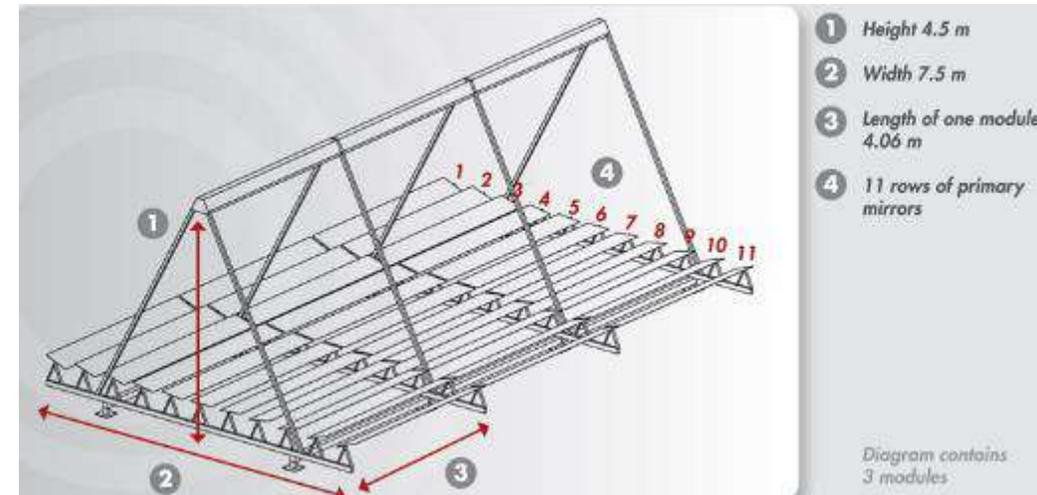
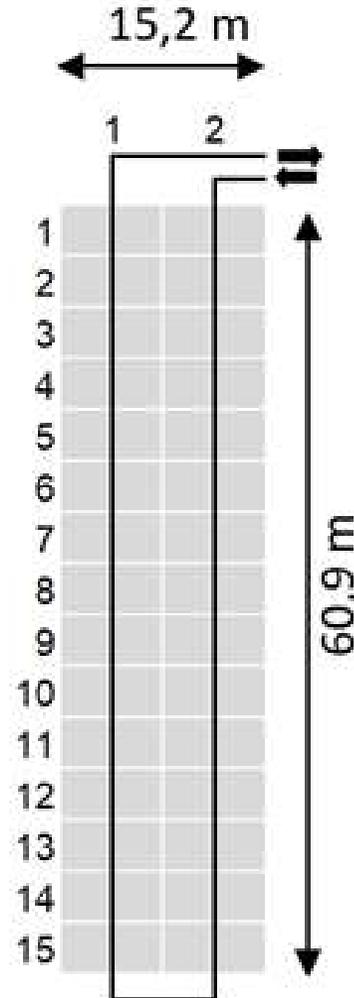
926 m² ground space (15,2m x 60,9m)

+ access space of 1,5 m each side

75 % ground space efficiency



465 kWh/an
3 c€/kwh



INDUSTRIAL SOLAR
renewables onsite

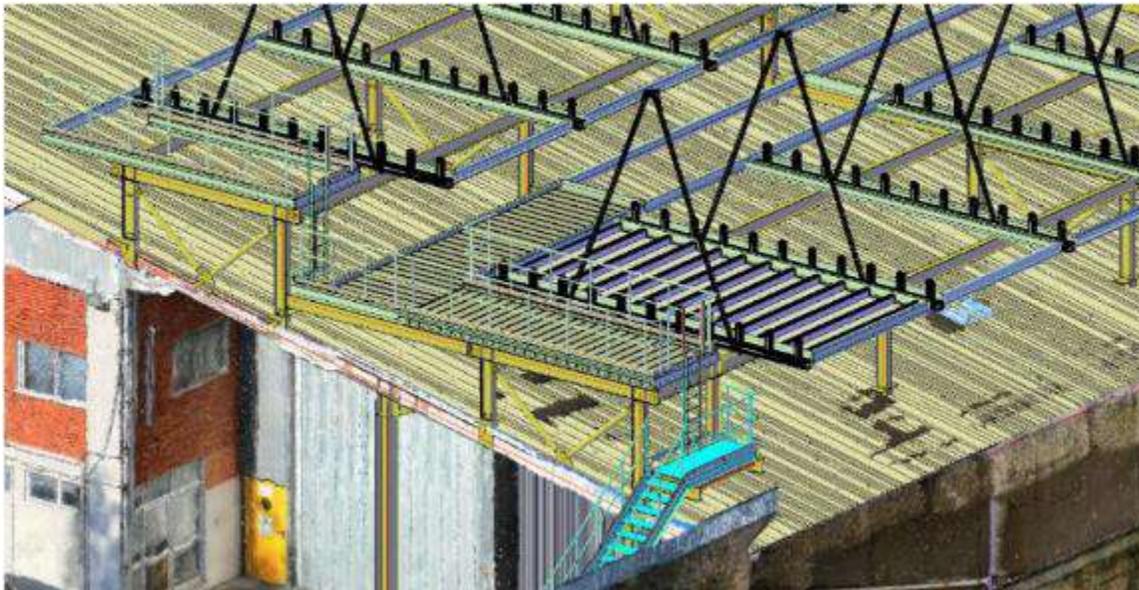


Sugar boiling
Porto, Portugal



SHIP2FAIR

Demo site at RAR – Roof installation





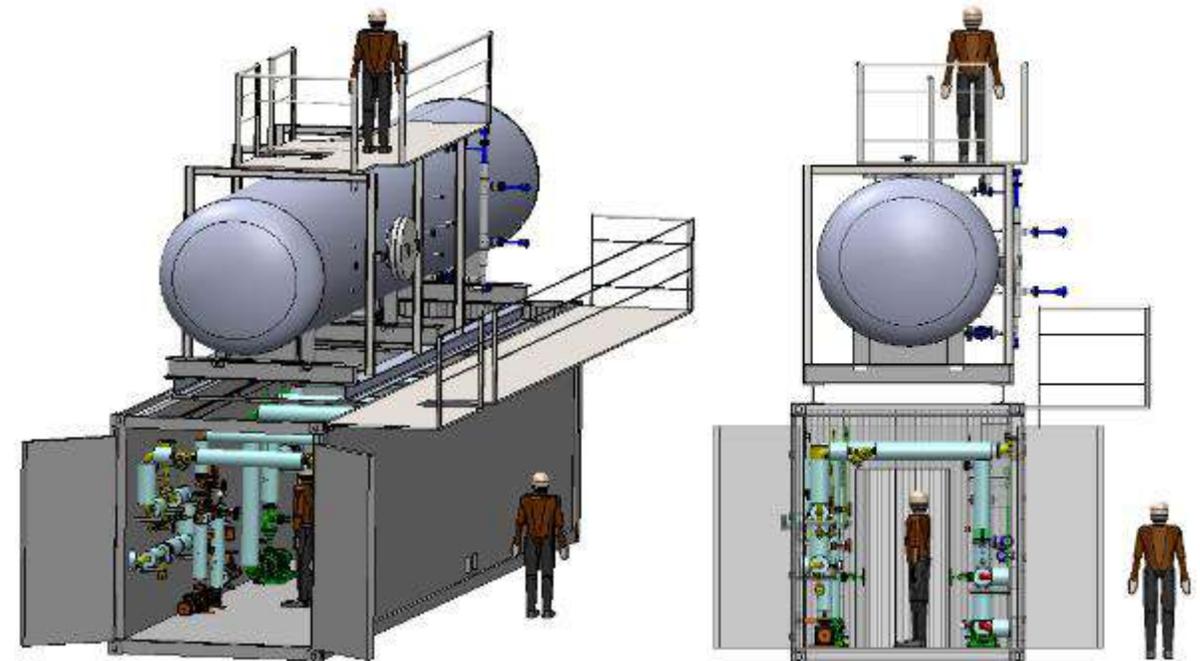
Demo site at RAR – BOP container



Technology: Solar Fresnel Concentrators
Steam storage and BOP Container

- Replicability
- Reduced engineering efforts
- Reduced planning cost
- Acceleration of engineering
- Pre-manufacturing & tests before shipping
- Reduced installation time onsite
- Short pipe ways from solar field to solar BoP
- Clear definition of solar system interfaces

Storage capacity: **60 minutes and 415 kWh (1,5 GJ)**

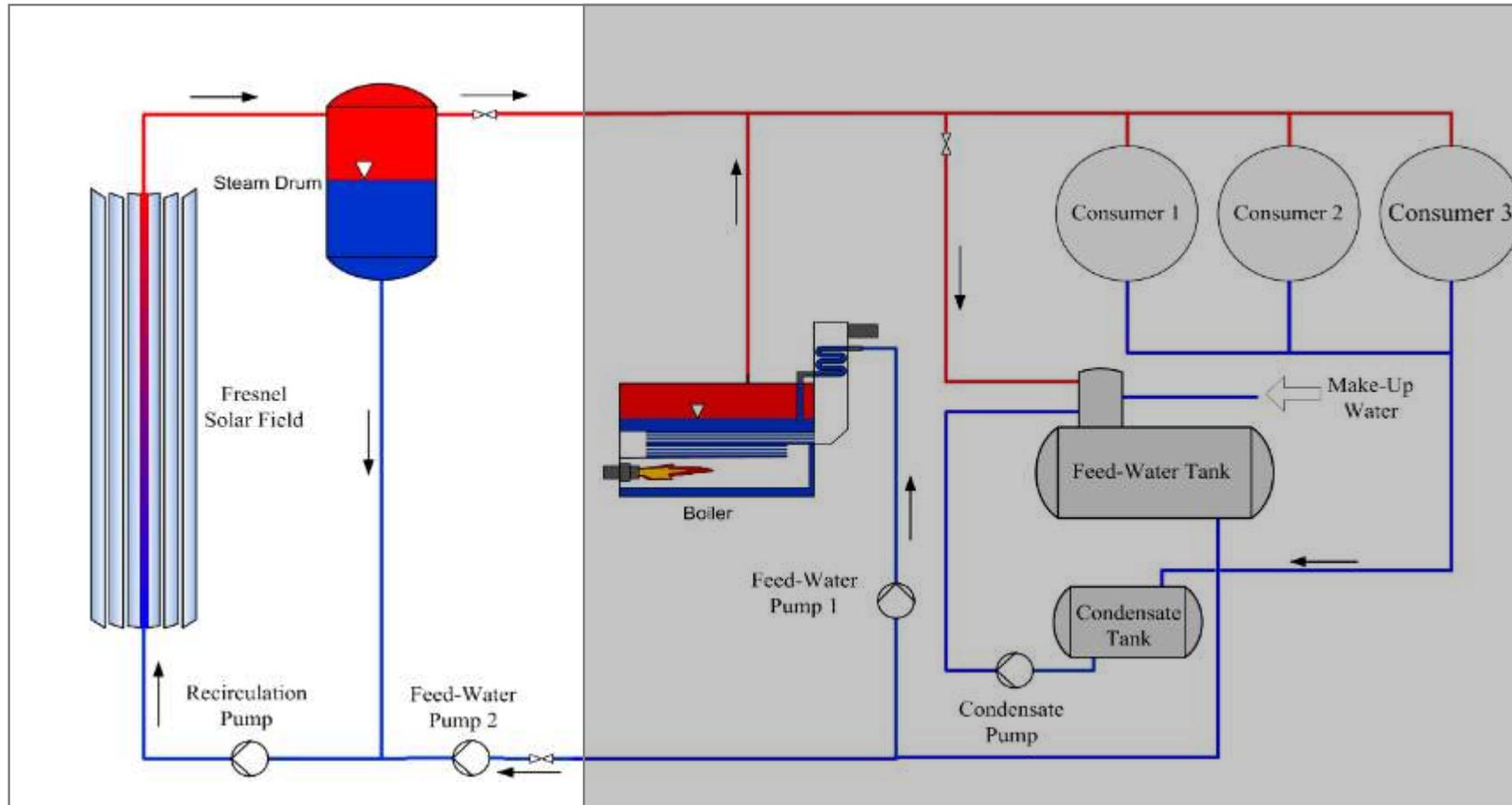


Demo site at RAR – Steam integration

Solar Steam Boiler

Existing Steam Network

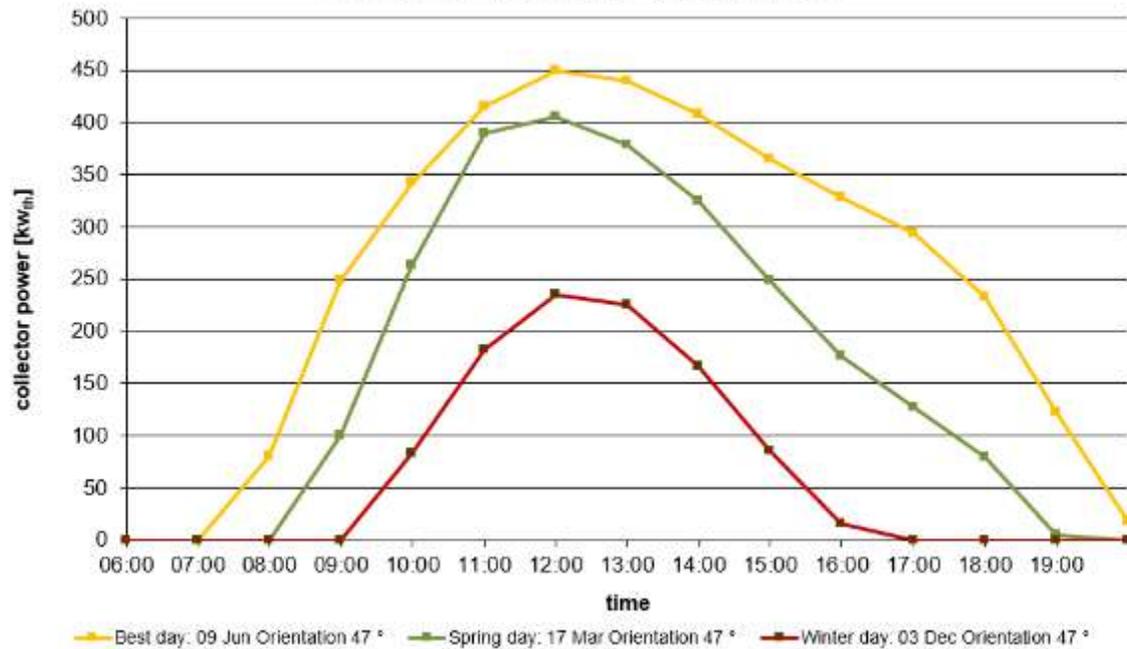
INDUSTRIAL SOLAR
renewables onsite



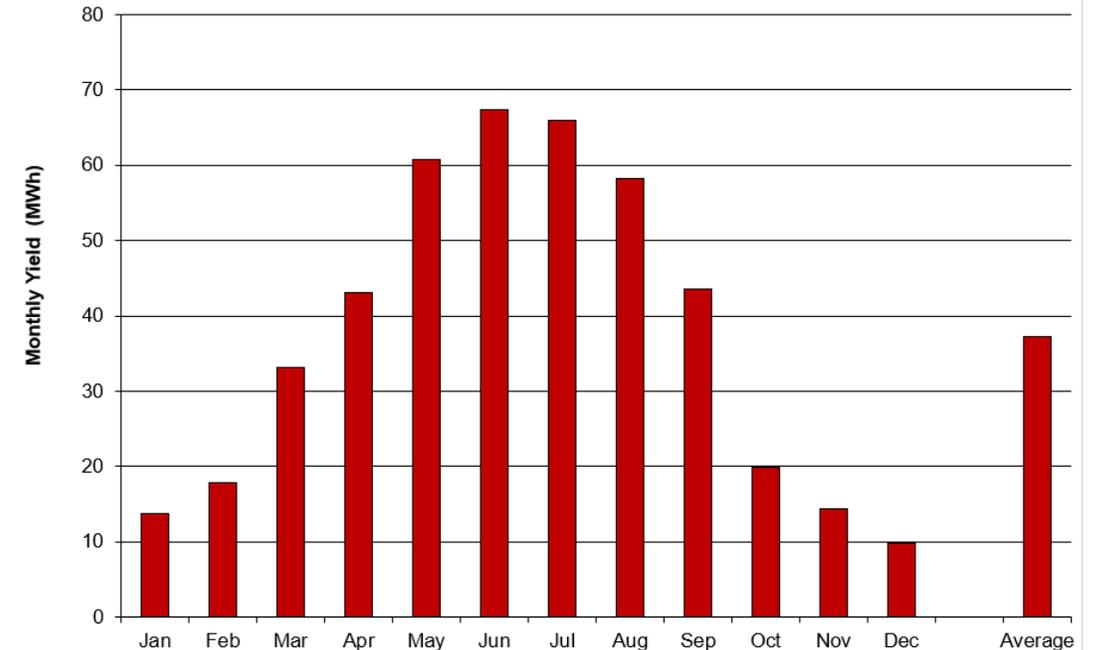


Demo site at RAR – Gross energy yield

30 Modules; Orientation 47 °; Location: Porto



30 Modules; Orientation 47 °; Location: Porto





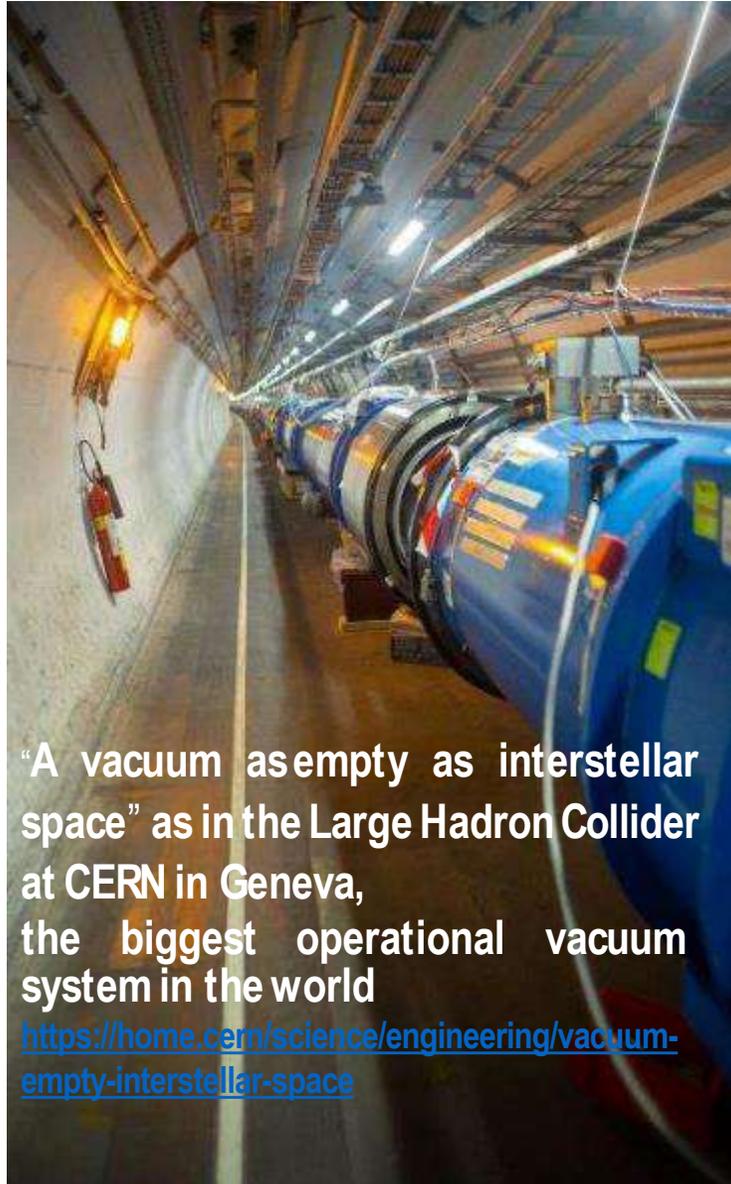
SHIP2FAIR

TVP  **SOLAR**
Thermal Vacuum Power

High Vacuum Flat Panels (HVFPs):
Innovative Solar Thermal Technology for Low-to-Medium Heat Generation

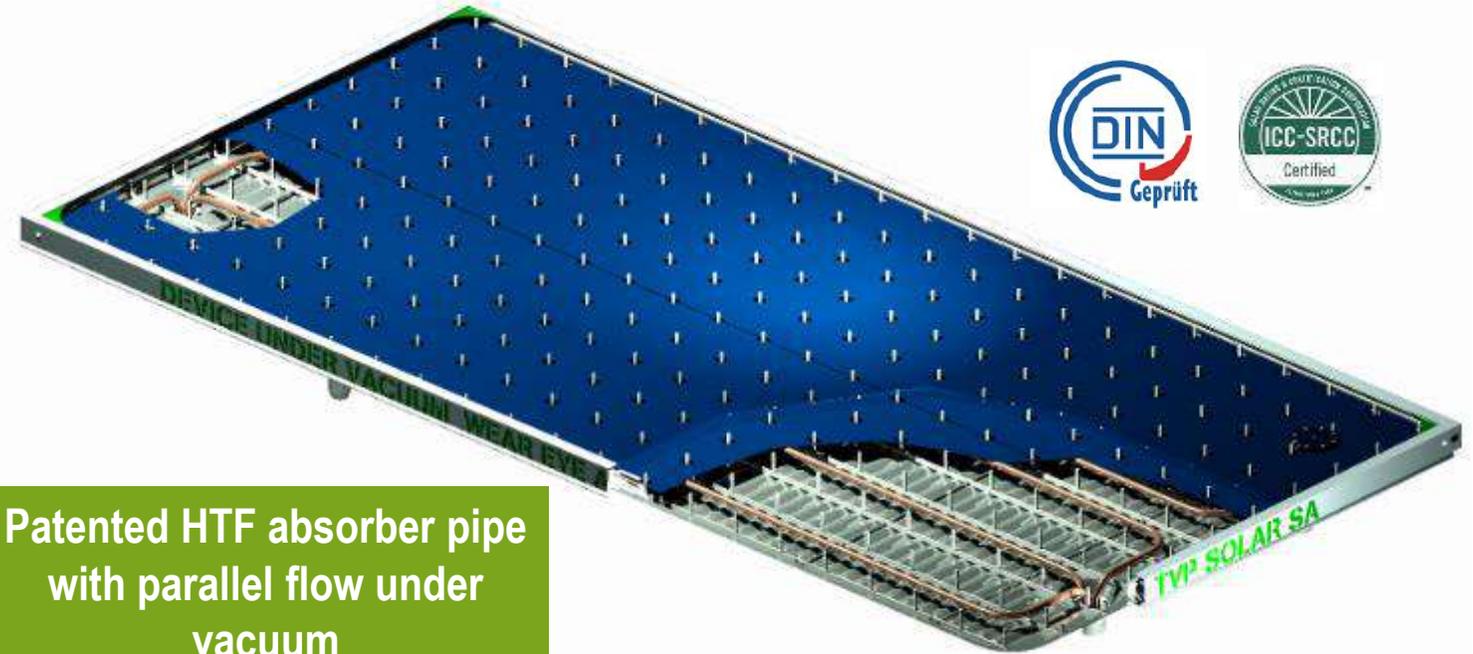
The World Best Solar Thermal Collector (1/2)

Certified best performance by SolarKeyMark 65°C to 200°C



“A vacuum as empty as interstellar space” as in the Large Hadron Collider at CERN in Geneva, the biggest operational vacuum system in the world

<https://home.cern/science/engineering/vacuum-empty-interstellar-space>



Patented HTF absorber pipe with parallel flow under vacuum

Patented internal pressure indicator

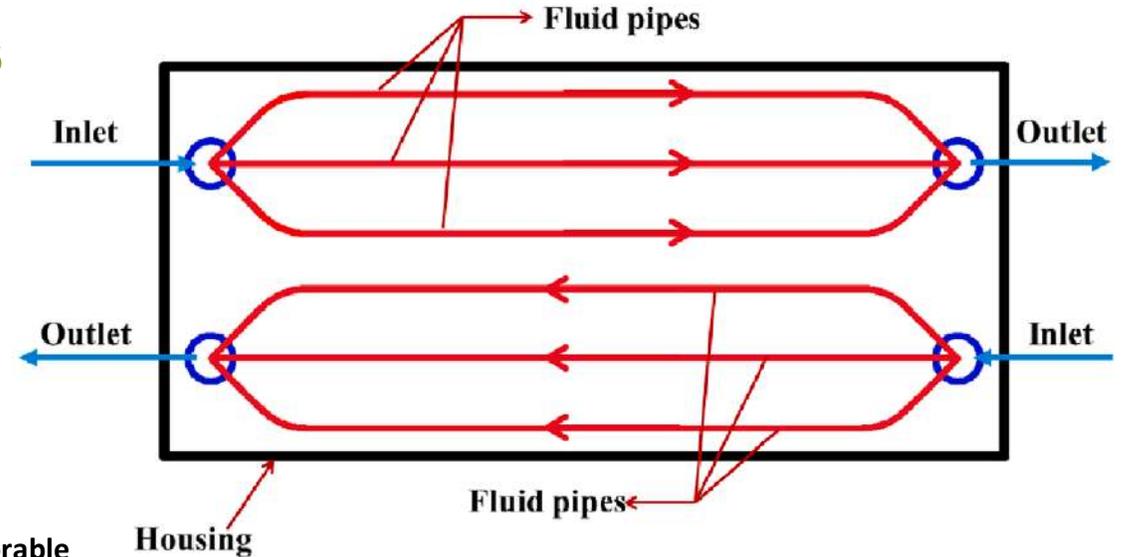
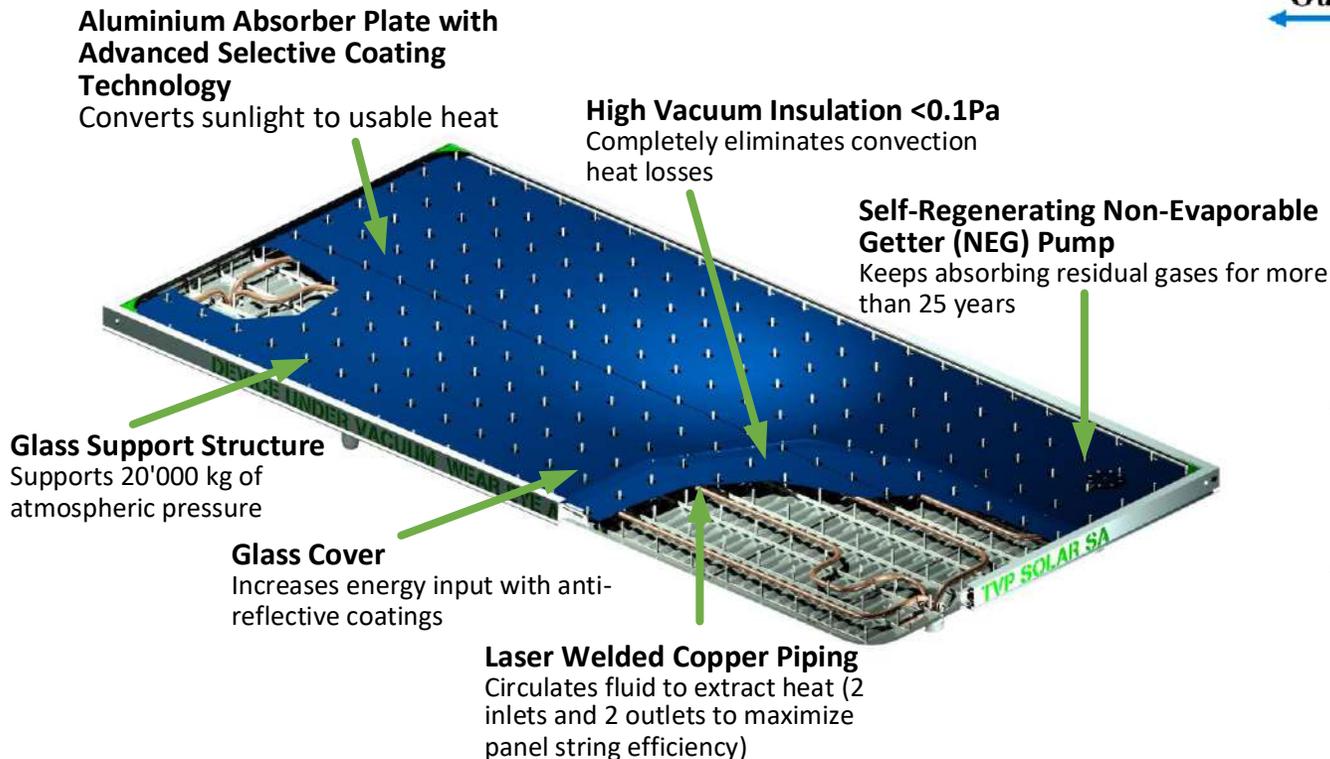
Patented auto-regenerative getter

Patented glass-to-metal seal

Patented lightweight support structure

The World Best Solar Thermal Collector (2/2)

- High-vacuum insulation suppresses thermal losses
- Best efficiency and highest energy production at any operating temperature, with any ambient temperature, in any climate condition

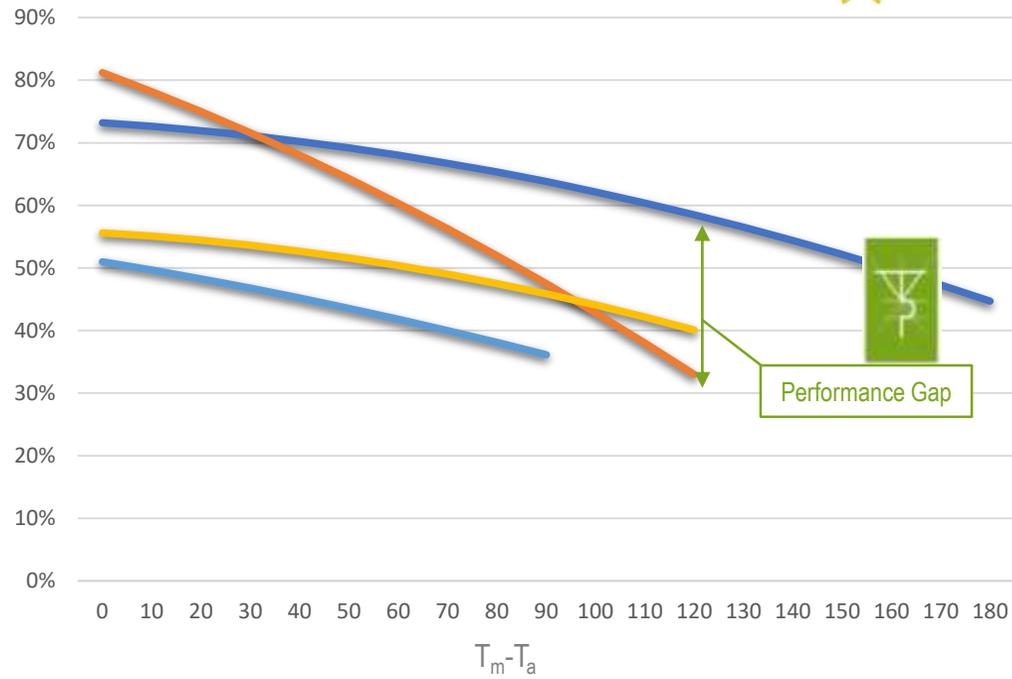


- 20 years consistent & predictable performance without any degradation
- Designed for industrial-scale applications

Best Solar Thermal

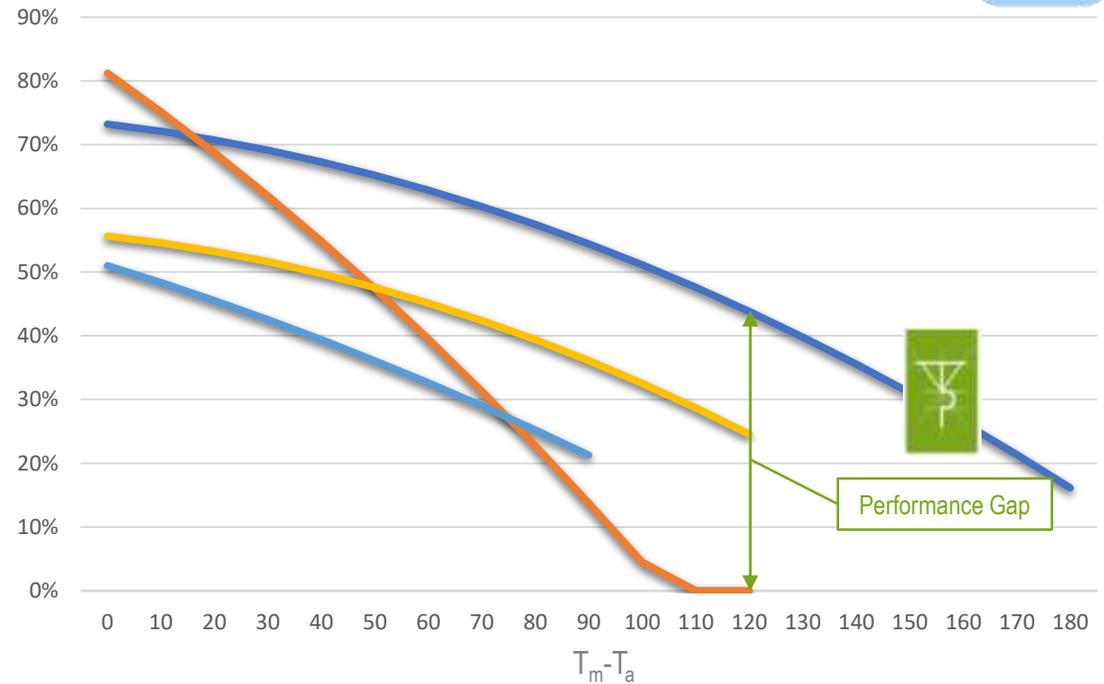
Best efficiency and energy output in any climate conditions, with any irradiance, at any operating temperature up to 200C

Solar Collectors Efficiency @ 1000 W/m² (full sun)



— TVP Solar MT-Power v4 — Flat Plate collector

Solar Collectors Efficiency @ 500 W/m² (average daylight)

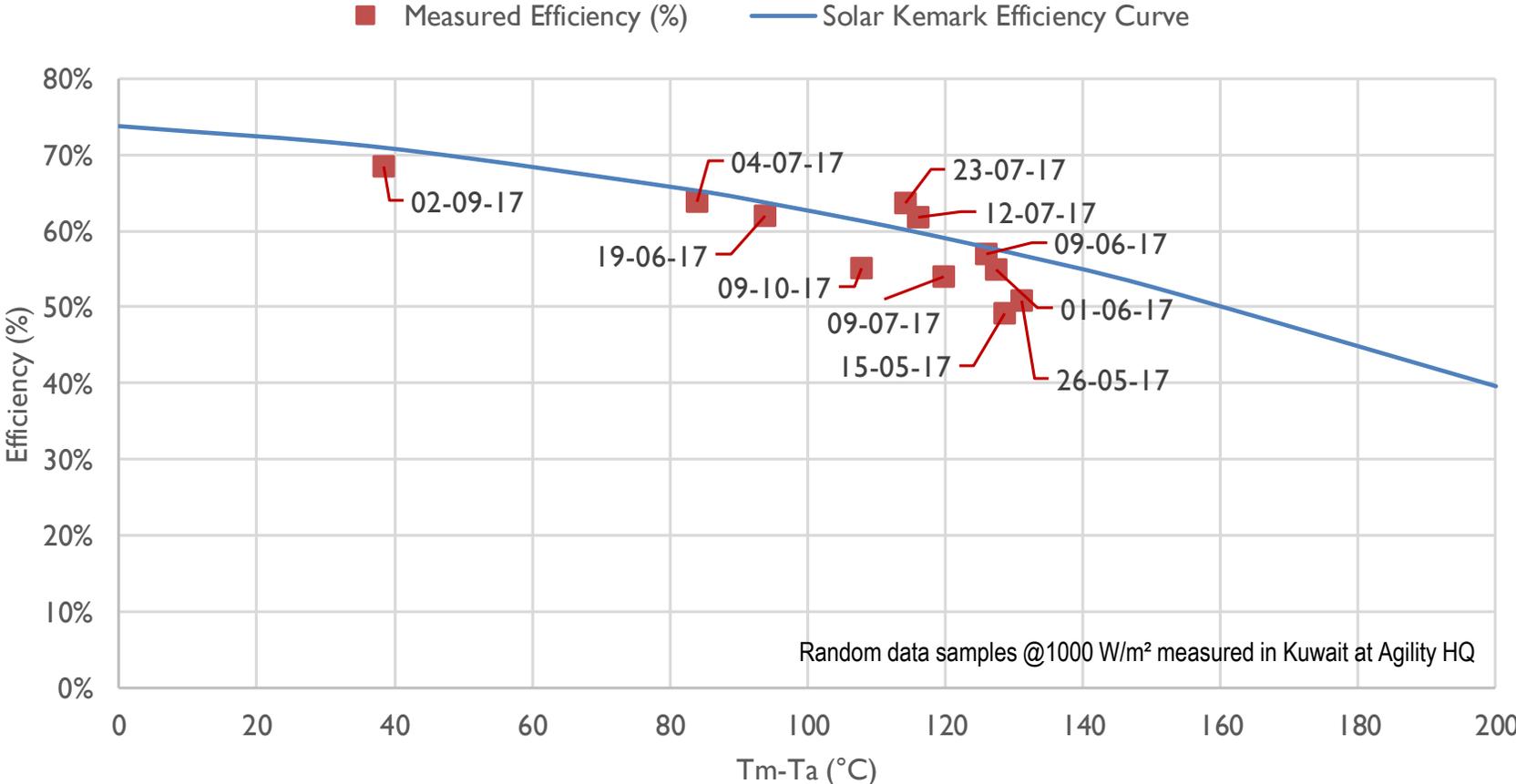


— CPC Collector — Evacuated Tube collector

In-Field Results Verified Certification Values

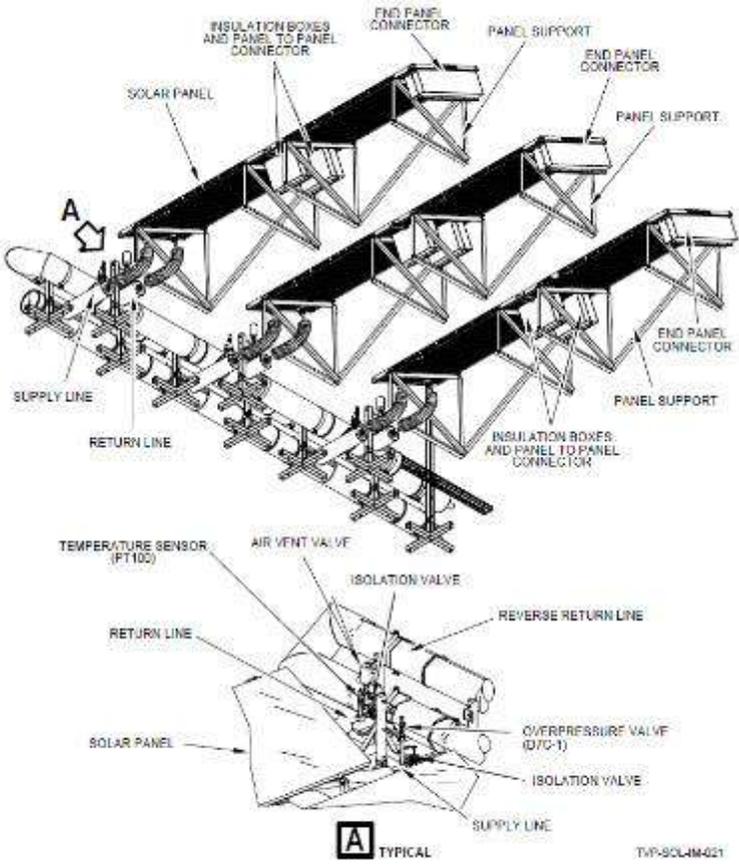
MT demonstrated in-field as world's best performing solar thermal collector up to 180°C

Peak Efficiency - Solar Keymark vs Measured

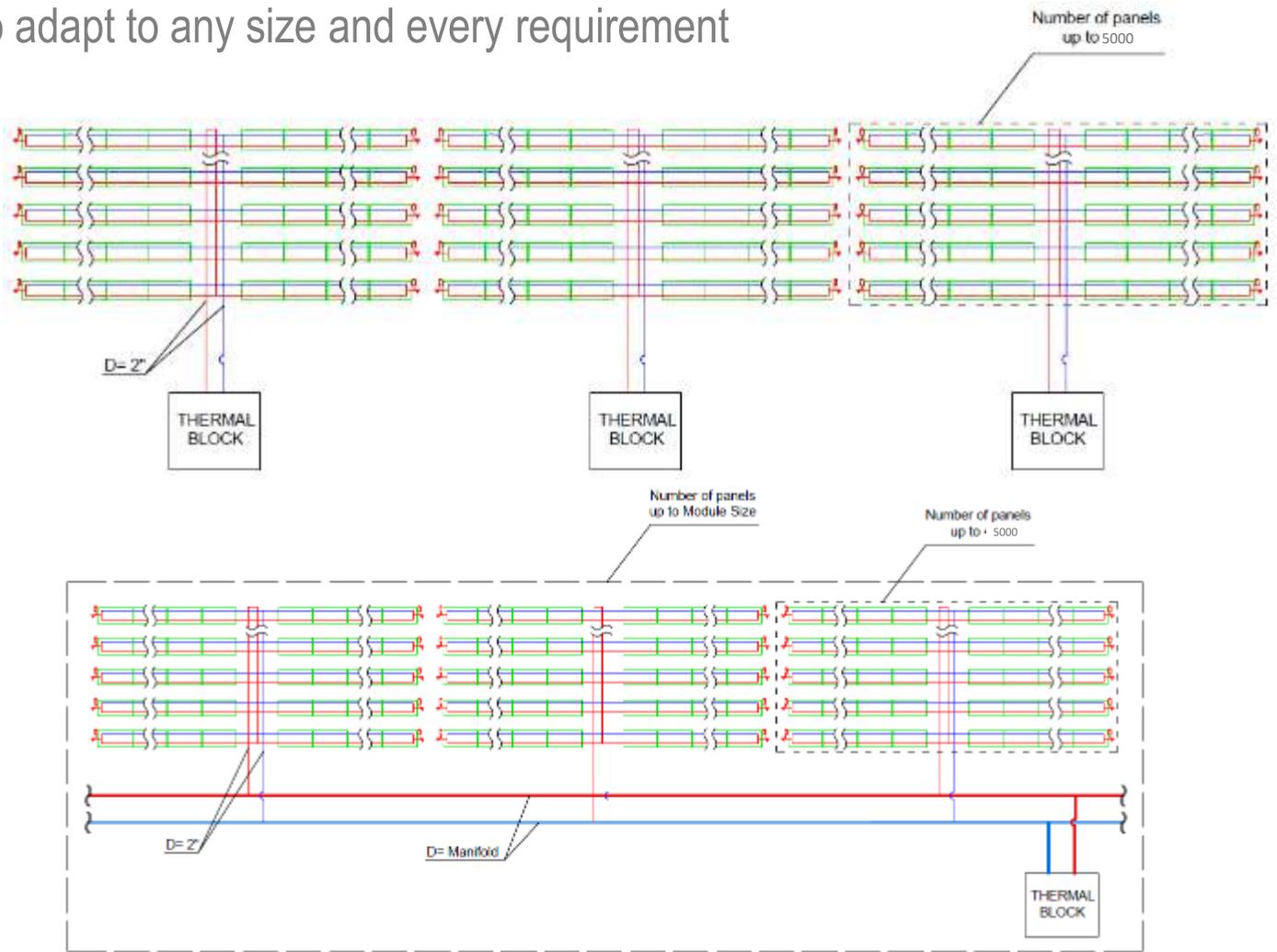


Standardized and Modular Solar System

Standardized solar system components ease installation and maintenance
Modularity to adapt to any size and every requirement



TVP Solar Field – Assembly



HVFPs for oil processing



End-client: SaudiAramco
Location: Qurayyah Seawater Treatment Plant, KSA Diesel
Application: Boiler Feedwater Pre-Heating
1.8MW; 93 to 164 °C [5,520 lb/h; 24/7]
Project: 1,020 m² solar field; 0.6MW; 3,410 MMBtu/y
Savings: 138,269 liter/y of diesel and 372 ton/y of CO₂
Energy Cost: 8.5 \$/MMBtu
TVP role: single source contractor, EPC
Commissioned December 26th 2020

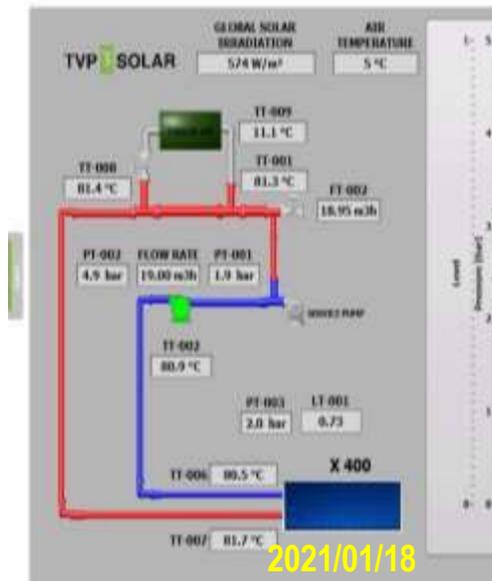


HVFPs for district heating



End-client: Service Industriels de Geneve
Location: Le Lignon DH Thermal Plant (GE), Switzerland
Application: District network return flow heating
 0.5MW; 45 to 85 [20 m³/h; 10 h/d 365d/y]
Project: 8 16 m² solar field; 0.55 MW; 5 17 MWh/y
Savings: 59,900 m³/y of NG and 119 ton/y of CO₂
Energy Cost: 38 CHF/MWh
TVP role: EPC

Commissioned December 16th 2020



HVFPs for industrial process heat



End-client: Martini & Rossi Pessione/Chieri

Location: (TO), Italy

Application: Indirect steam generation (4bar) 165°C to 175°C

Project: 600 m² solar field; 0.4MW; 400 MWh/y

Savings: 49,070 m³/y of NG and 96 ton/y of CO₂

Energy Cost: 34€/MWh

TVP role: EPC



End-client: PesiCo do Brasil

Location: Sete Lagoas Plant (MG), Brazil

Application: Process hot water
50°C to 65°C

Project: 400 m² solar field; 0.3MW; 517 MWh/y

Savings: 144,544 m³/y of NG and 287 ton/y of CO₂

Energy Cost: 18\$/MWh

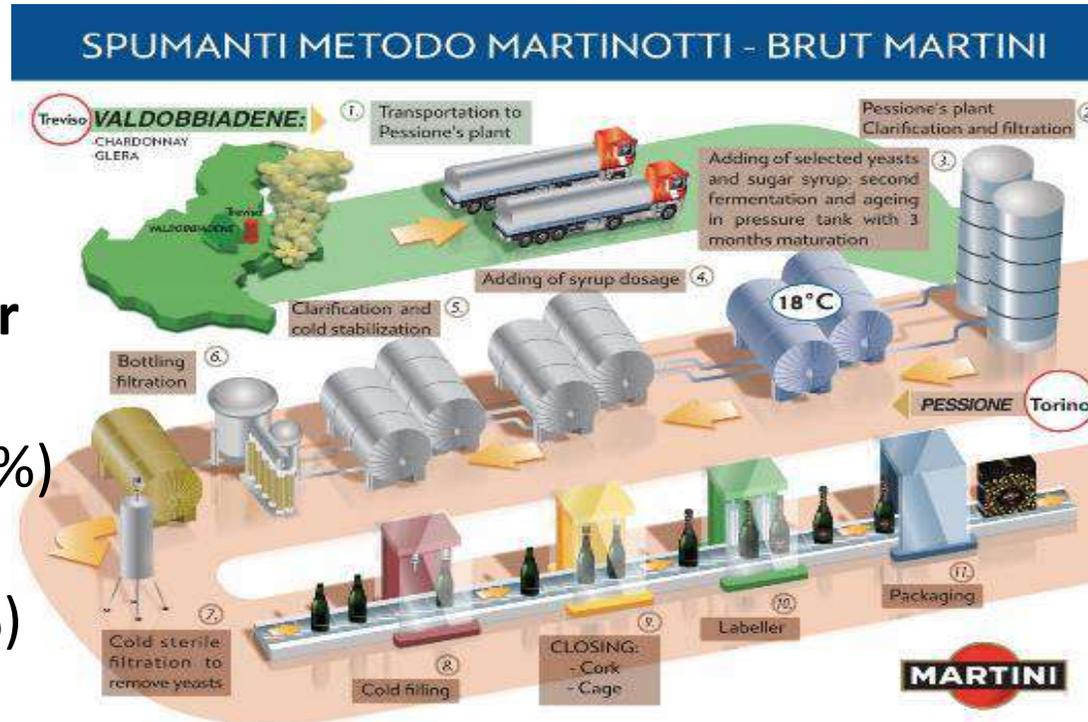
TVP role: tender winner, EPC



Second demo-site installed



Spirits distillation
Pessione, Italy



Heat need : 5 542 MWh/year

- Bottling process 1 (81%)
- Bottling process 2 (7%)
- Distillation (12%),
- which is fed by 759 526 m³ of natural gas per year.



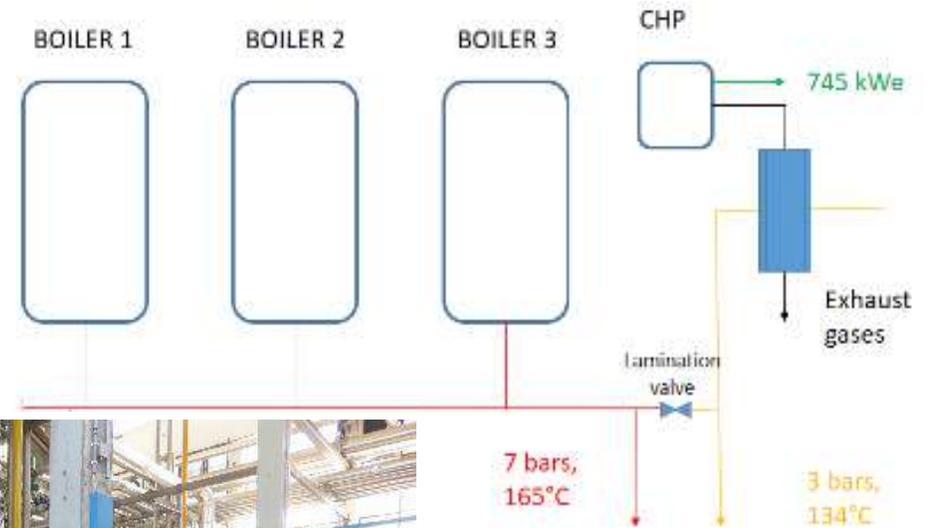
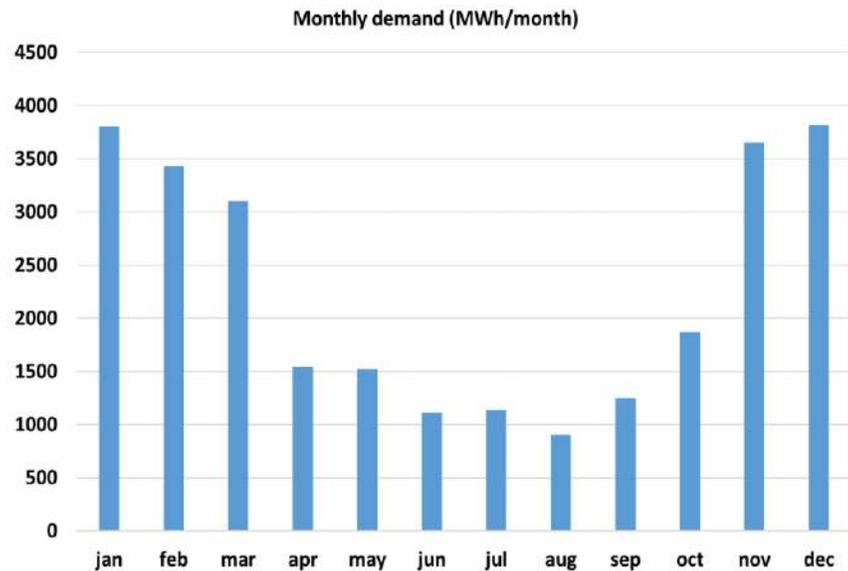
Second demo-site installed



Spirits distillation
Pessione, Italy



Consumption: 759 526 m³ /year of natural gas



Second demo-site installed



Spirits distillation
Pessione, Italy



600 m2 gross area

350 kWth peak power

- *Dual use* of solar heat
 - Summer -> Steam at 3.7 bar – 150C
 - Winter -> Space heating at 70C
- Maximization of solar output -> 0.6MWh/m²/y
- A well designed integration with users thermo-hydraulic circuit
- Reduction of the environmental impact of the entire production
- Technology: High Vacuum Flat Panels



TVP  SOLAR

Solar Process Heat at M&R: Overview

- ❖ **Context:** Demonstration site under the H2020 **SHIP2FAIR** project
- ❖ **Solar thermal technology:** High Vacuum Flat Panels (HVFPs)
- ❖ **Site & Location:** Alcoholic beverage plant – Pessione, Turin, Italy
- ❖ **Global Horizontal Irradiance:** 1332 kWh/m²
- ❖ **Installation:** Rooftop
- ❖ **Collector surface:** 596 m²
- ❖ **Installed Power:** 327 kWp
- ❖ **Energy production:** 349,403 kWh/y (586 kWh/m²/y)
- ❖ **Configuration:** Oct-Mar: Hot water. Operating T: 90°C (outlet)
Apr-Sep: Steam. Operating T: 170°C (outlet)
- ❖ **Installation completed:** Dec 2020; **Commissioning:** Feb 2021

3,4 c€/kwh



SHIP2FAIR project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 792276.

M&R solar system: Expected performance

SHIP2FAIR

Martini & Rossi - Italy

Fuel savings:	48.579 m ³ /year
Solar system efficiency:	45 % (average) 56% (peak)

Budget of the solar system: 500K€ (approx.)
Financial model: CAPEX; EU funding

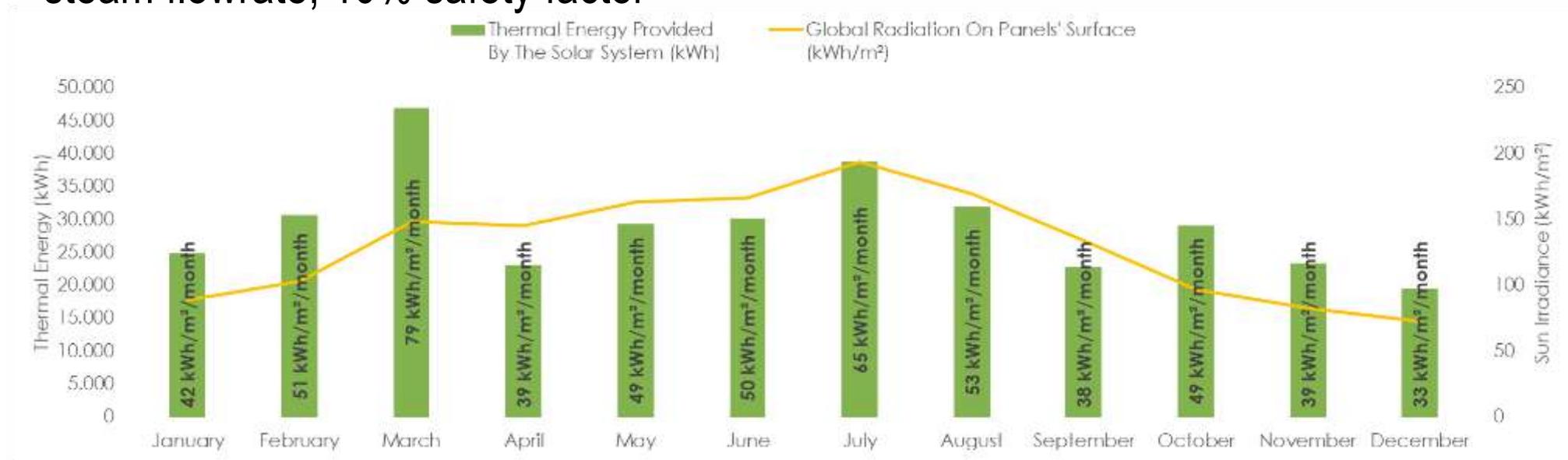
M&R solar system: feasibility

SHIP2FAIR

Objective: To maximise usable energy production all year round

Actions and results:

- ❖ Sizing of solar system: rooftop surface availability
- ❖ Energy generation: calculations – simulation on TRNSYS
- ❖ Dual operating mode: Hot water during winter period; Steam during summer period
- ❖ Sizing of indirect steam generator: calculating summer peak generation and max steam flowrate; 10% safety factor



M&R solar system: construction

SHIP2FAIR

1



Rooftop surface preparation

2



Beams for substructure

5



Indirect steam generator

3



Substructure for panel installation

4



Solar field installation completed

M&R solar system: Control & monitoring

SHIP2FAIR

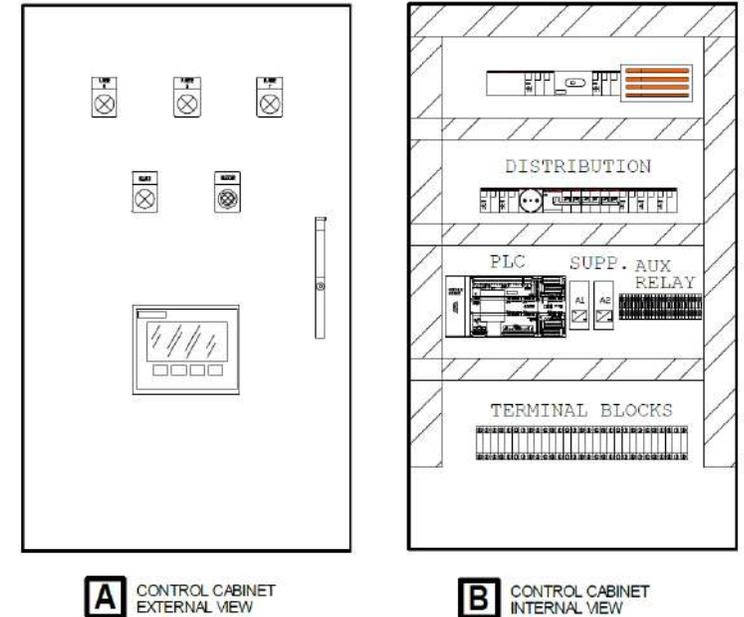
Control & monitoring system of the solar field:

- ❖ To achieve a stable and desired set point despite fluctuations in solar radiation
- ❖ To optimize solar system operation for maximum heat generation meeting thermal demand
- ❖ To monitor performance and key operational parameters of the solar system

Hybrid operation - hot water or steam generation:

Options for system configuration:

- ❖ **Pre-set:** Oct-Mar: Hot water. Operating T 90°C (outlet)
Apr-Sep: Steam. Operating T 170°C (outlet)
- ❖ **Advanced:** Dynamically adjusting configuration based on weather forecast





Foie-gras production
Castelnaudary, France



Technology: HVFP

Solar Field size: 1600 m² –

1MW_{th}

1069 MWh/an

4 c€/kWh

Cascade application:

- Boiler feed water pre-heating @140C
- Water tank heating @65C

Upcoming Demo SHIP2FAIR

TVP  SOLAR

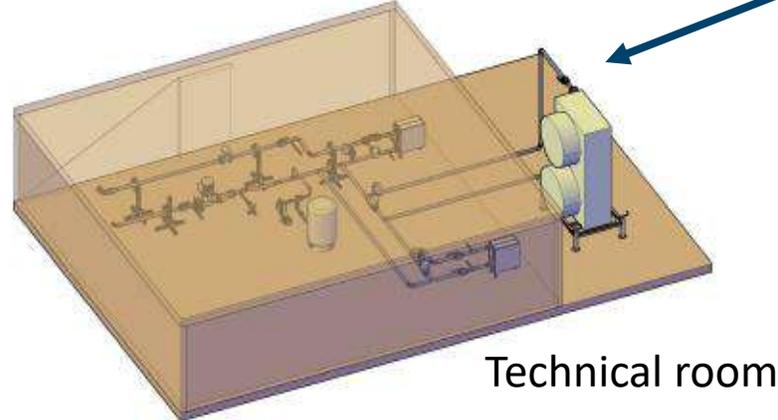
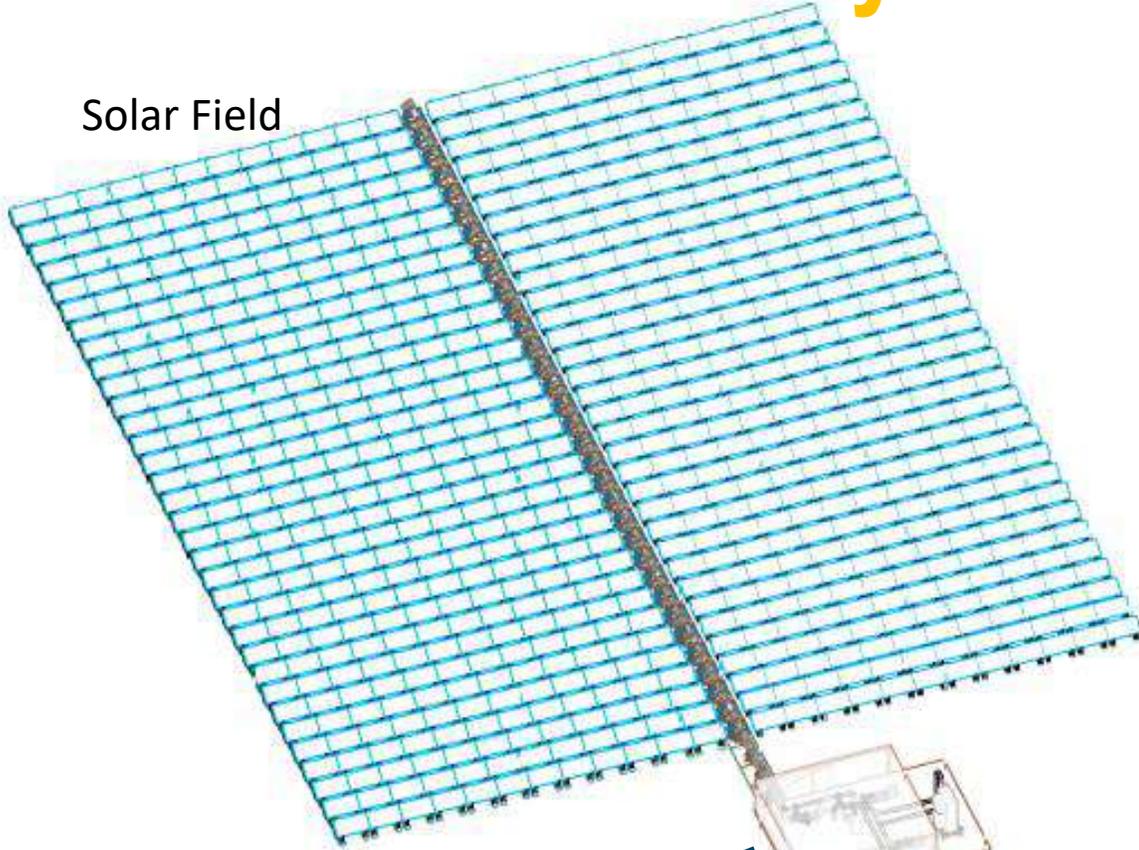


Larnaudie solar system: engineering

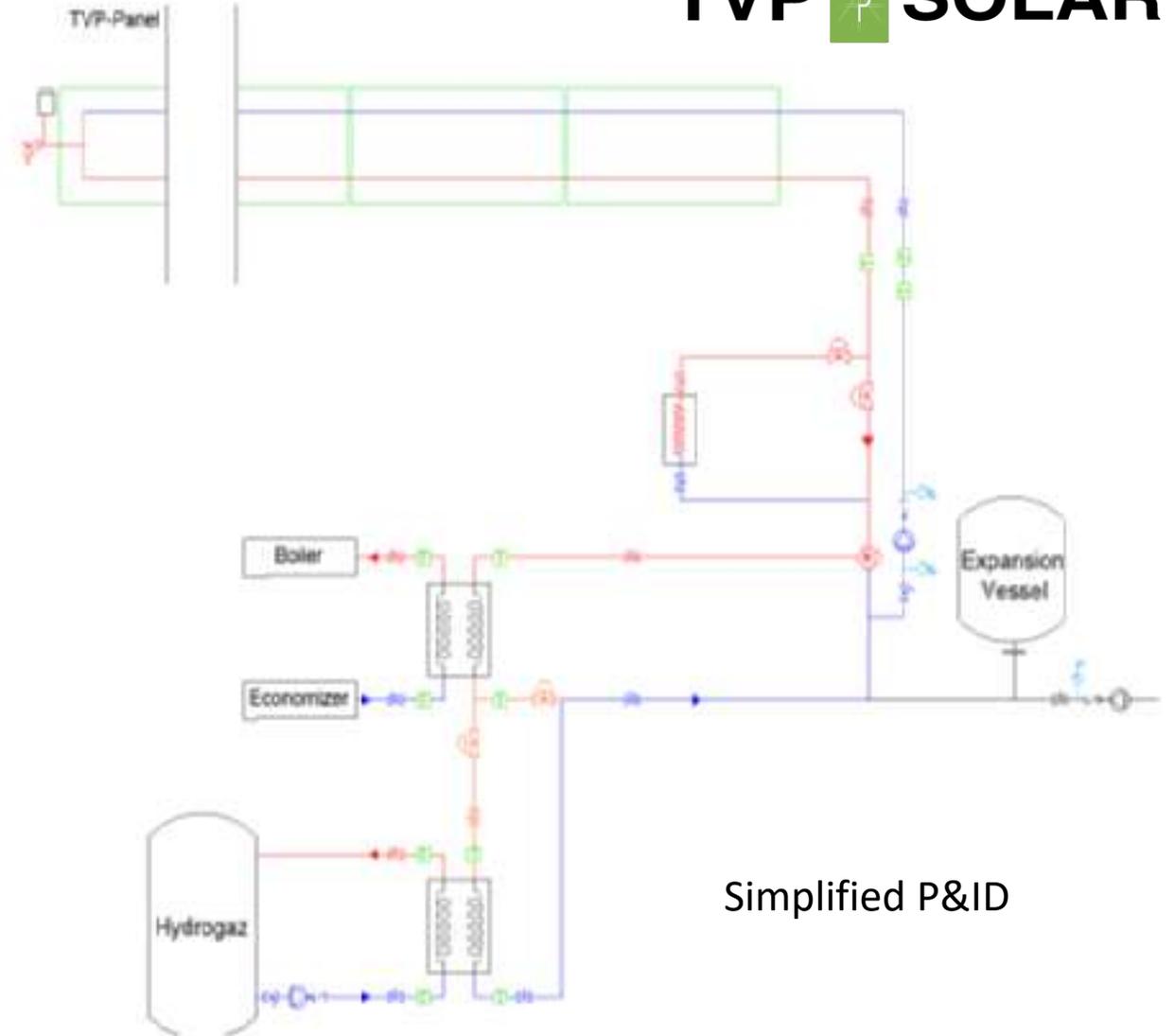
SHIP2FAIR

TVP  SOLAR

Solar Field



Technical room



Larnaudie experience: Issues to pay attention to Regulatory requirements

- Authorities not familiarized with industrial-scale solar systems
- Time consuming process with some uncertainty

SHIP2FAIR

Replication Tool



The Replication Tool is a software able to evaluate the **techno-economic potential** of SHIP solution, starting from **local solar potential** and current **process heat demand**.

This tool is able to provide a first outlook on the SHIP **integration within the process** and to **optimise the system** according to the user's needs.

It provides:

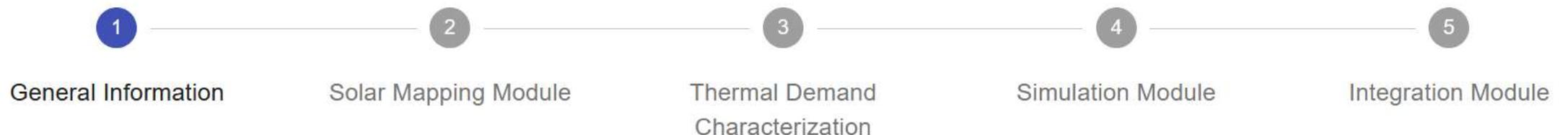
- Evaluation of **solar field parameters** (sizing, technology, thermal storage requirements, etc.)
- Expected **energetic and environmental results** (solar fraction, energy savings, avoided emissions, etc.)
- Preliminary **economic figures**.

SHIP2FAIR

How does the RT work?

The Replication Tool (RT) is a **web tool**, which allows registered users to **run 5 modules** in sequence:

- General Information Module
- Solar Mapping Module
- Industrial Process Demand Characterization Module
- Simulation Module
- Solar Integration Module



SHIP2FAIR

Module 1/5



General information

By using this module, the user can insert:

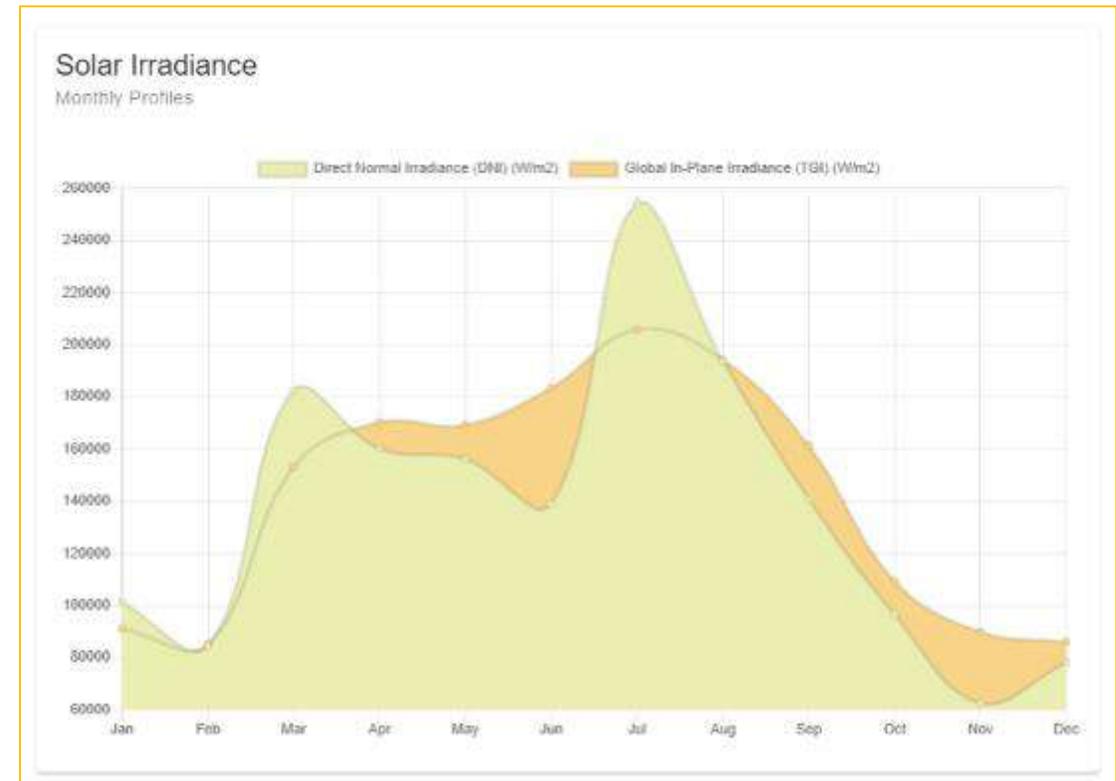
- **Company information**
Company name, city and country.
- **Contact information**
Contact name, email, phone.
- **Production information**
Product name, Production Sector, Year of production, Total production (Tons/Year).

Company Information		
Company Name: LINKS	City: Turin	Country: Belgium
Contact Information		
Contact Name: Mario Rossi	E-mail: mario.rossi@links.it	Telephone: 0112276424
Production Information		
Production Sector: Sugar	Year of Study: 2020	Total Production: 1500 Tons/Year
Product Name: Top Sugar	Year of Production: 2020	



Solar Mapping Module

This module estimates the solar thermal theoretical potential according to local conditions in terms of **solar irradiance** and usable **area** for installing solar thermal collectors.



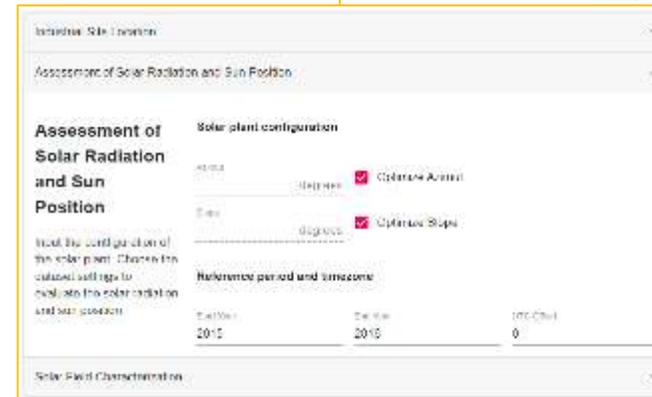
SHIP2FAIR

Module 2/5



The user inserts inputs in 3 sections:

- **Location of the industrial site**
Latitude and longitude
- **Assessment of Solar Radiation and Sun Position**
Panel's Azimuth and panel's Slope [optional]
Reference period
- **Solar Field Characterization**
Area for the collectors
Type of installation (roof/ground, roof typology, roof orientation...)
Corrective factors to reduce the area (Obstacles? Shading?
Maintenance space?)



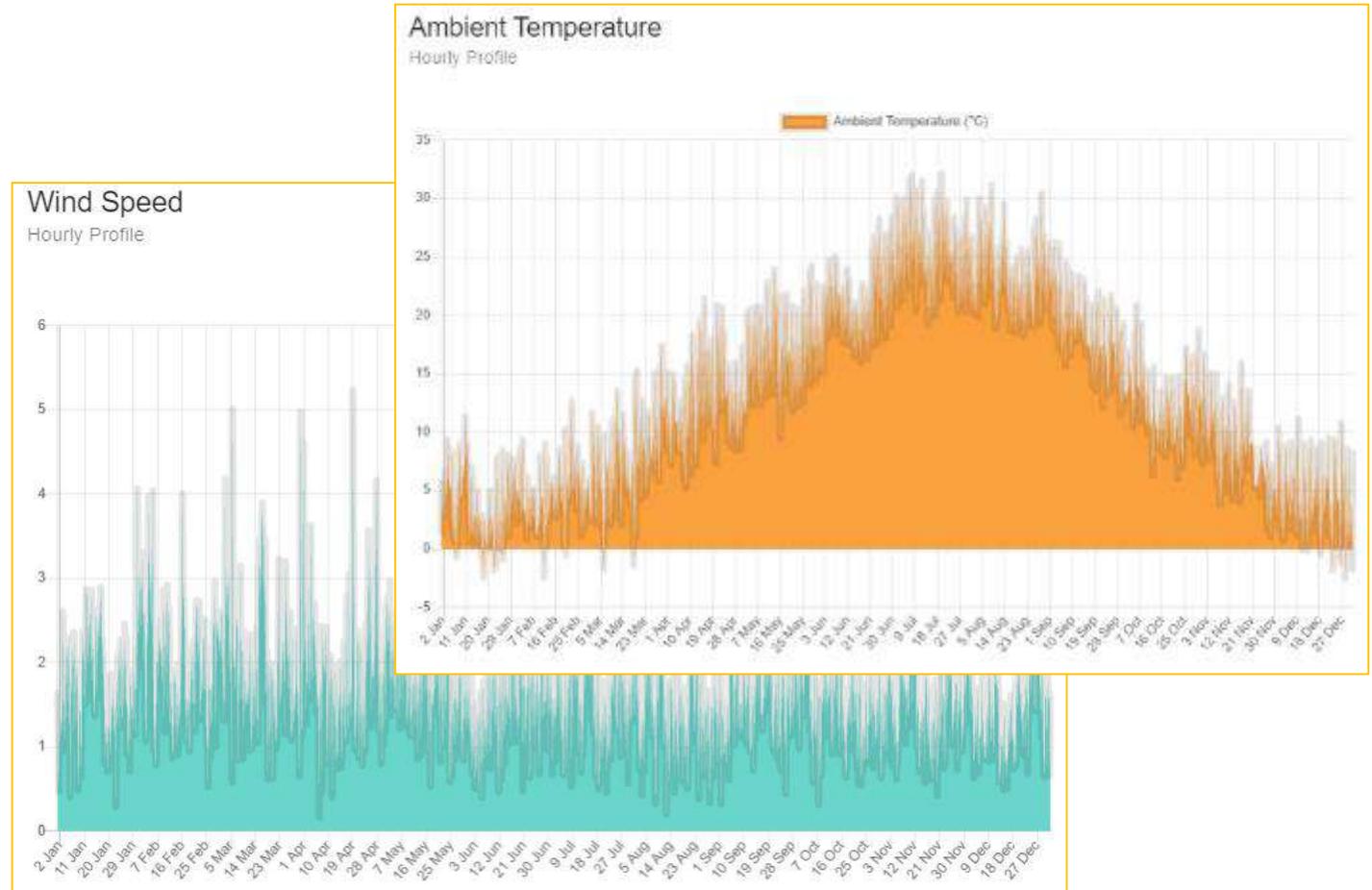
SHIP2FAIR

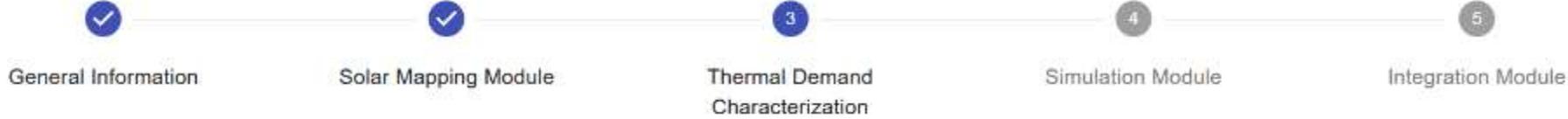
Module 2/5



Outputs:

- Solar irradiance (hourly profile)
- Optimized angles (slope and azimuth)
- Usable area
- Total corrective factor
- Ambient temperature (hourly profile)
- Wind speed (hourly profile)

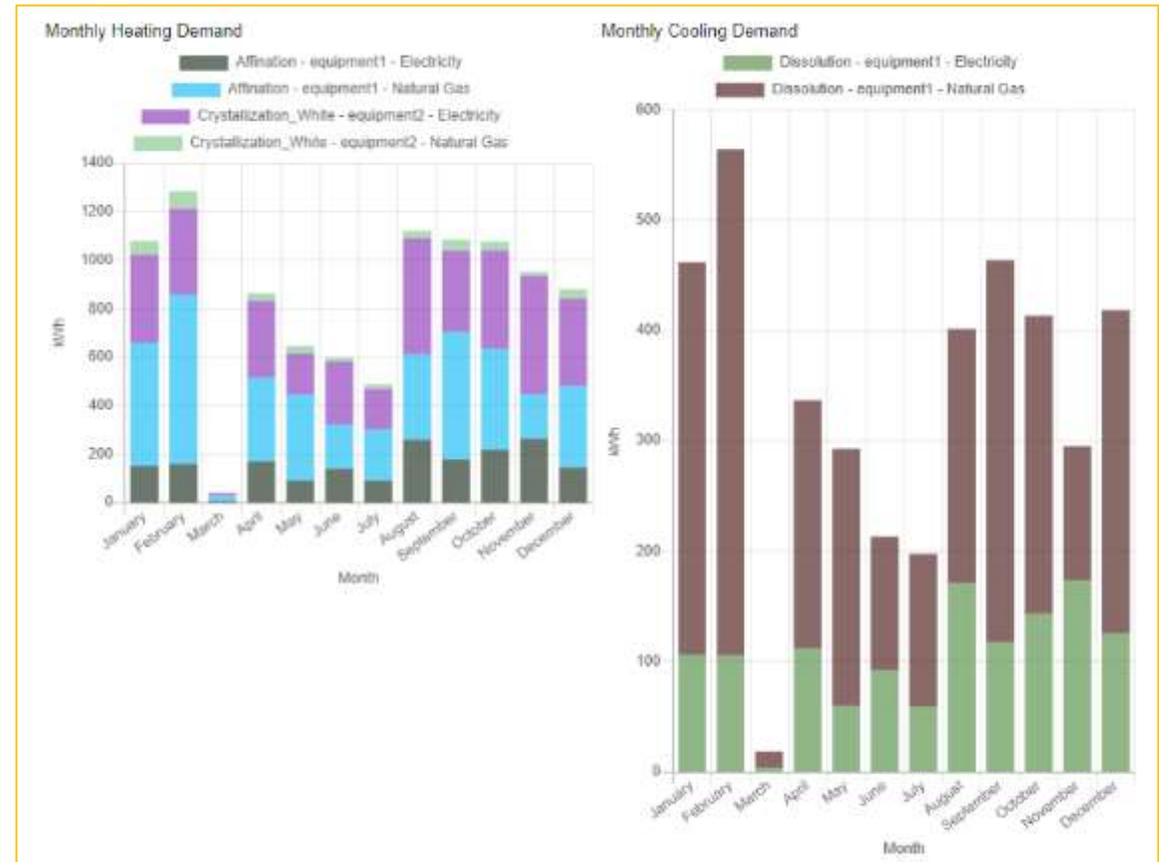


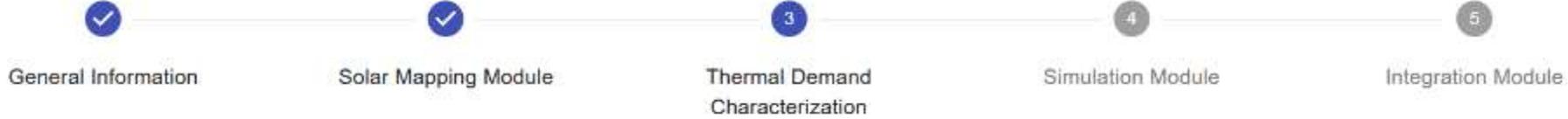


Thermal Demand Characterization Module

This module estimates the **thermal demand** of the **industrial processes** selected by the user, using user's inputs about:

- the **energy sources consumption**
- the **equipment** involved
- the operating **schedule** of the different processes





The user inserts inputs in 3 sections:

- **Energy sources**
Type (Electricity, Natural Gas, Diesel...)
Consumption data from bills
- **Equipment inventory**
Equipment name; type (boiler, chiller...); simultaneous units;
energy source distribution; nominal power & load factor;
efficiency; production processes supplied & nominal power.
- **Process definition**
Thermal use (heating/cooling); working fluid (water/steam);
operating temperature; consumption profiles to find the
process schedule, loading and working hours (typical
daily/weekly/yearly profiles).

ENERGY SOURCES EQUIPMENT INVENTORY PROCESS DEFINITION

Energy Sources

Add at least one energy source and define the energy volumes consumed each month of the year.

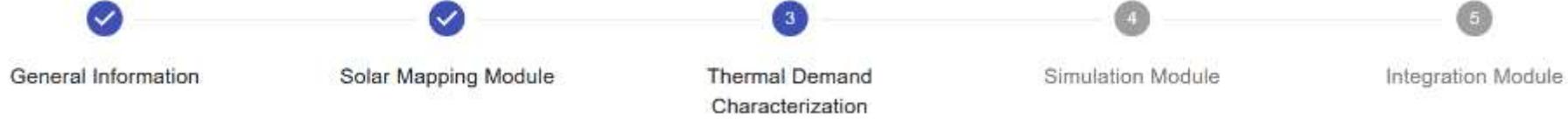
Energy Source

+ ADD ENERGY SOURCE

Electricity

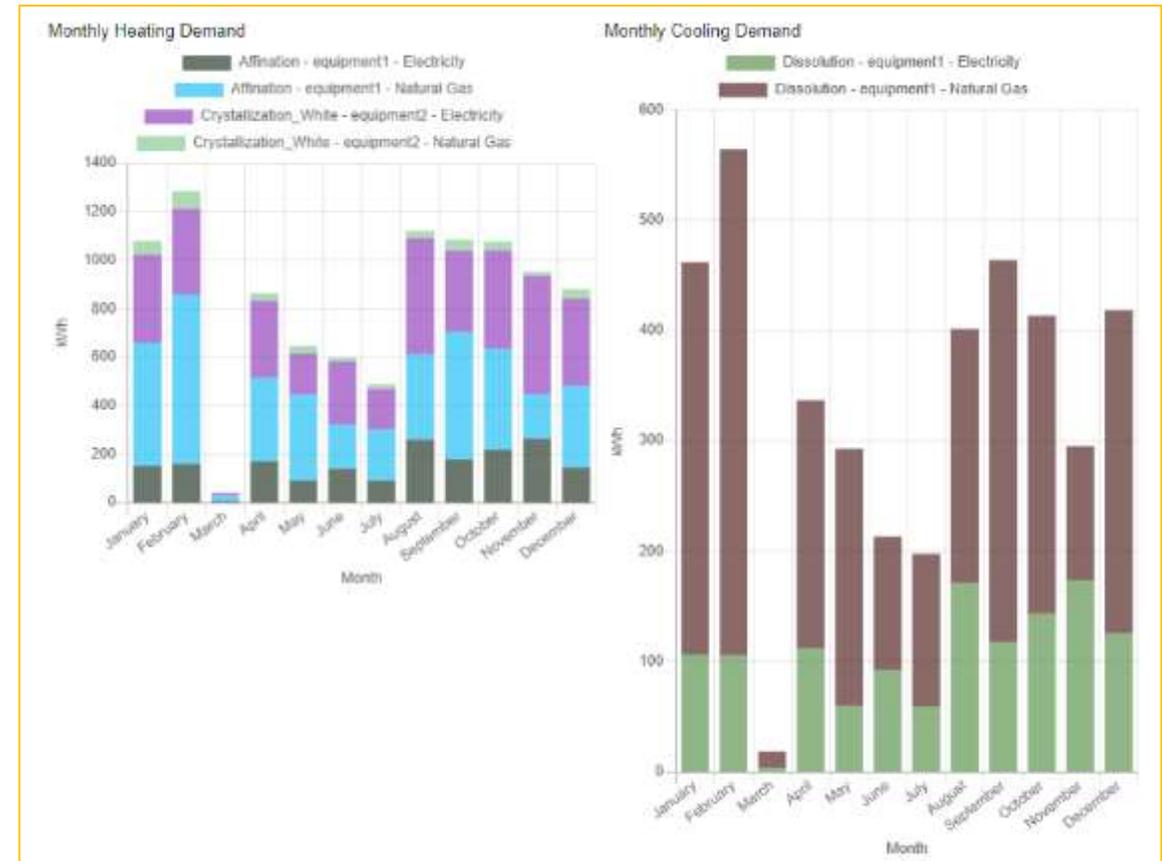
Natural Gas

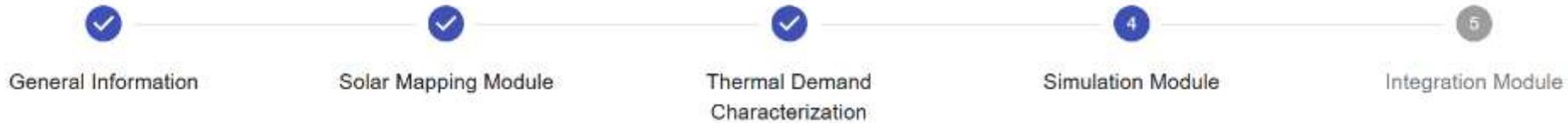
Month	Consumption (kWh)
January	150
February	200
March	100
April	160
May	100
June	300
July	200
August	250
September	300
October	200



Outputs:

- Total thermal demand
- Heating demand & Cooling demand
- Monthly demand distribution
- Process operating temperature
- Details of the thermal demand for each single process





Simulation Module

This module provides the **yearly solar heat** delivered to the process by **the user-defined solar plant** (solar field and thermal storage).

Several **Key Performance Indicators** are calculated to help the user evaluate the benefit of the solar plant from a **technical, environmental** or **economic** point of view.

Number of cases to compare

– 2 +

Min: 2, Max: 10.

Case 1	
Case 2	

EDIT COMMON PARAMETERS

Common Parameters are missing



The user inserts inputs in 2 sections:

- **Specific section for each case study**
Solar collector technology; Azimuth angle (Collector/Ground); Tilt angle (Collector/Ground); Ratio collector surface/maximum surface available for solar field installation; Solar plant electricity consumption, lifetime, etc.
- **Shared section (common for all cases)**
Storage type; storage fluid density; boiler efficiency; electricity cost; fossil energy cost, etc.

Case with flat collector

Case Name
Case with flat collector

Solar Collector Technology
Type 1 : flat

Azimuth angle of the collector
0
Angle between the south and the collector axis projected onto the horizontal plane.

Ground tilt angle
0
Angle between the ground plane and the horizontal. Be aware that the diffuse flux on the collector aperture plane taken for calculations matches with the ground and collector orientation defined in the Solar Mapping Module.

Ratio maximum surface available for solar field installation / collector surface
1.8

Collector efficiency
0.737
Relative to the gross collector area, except for hatched relative to net area.

Temperature effect on c_p coefficient
0.006
W.m-2.K-2

Sky temperature effect on ν coefficient
0

Incident Angle Modifier for diffuse light
0.957

Apex tilt angle of the ground
0
Angle between the south and the direction of the ground normal vector projected onto the horizontal plane. Be aware that the diffuse flux on the collector aperture plane taken for calculations matches with the ground and collector orientation defined in the Solar Mapping Module.

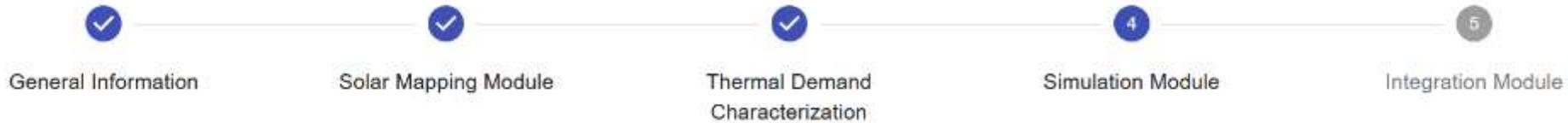
Absolute collector tilt angle
0
Angle between the collector plane and the horizontal

Number of collector lines
1000

Zero heat loss coefficient
0.504
W.m-2.K-1

Wind effect on c_p coefficient
0
J.m-3.K

Wind effect on ν coefficient
0
s.m-1



Outputs:

- Yearly solar energy production
- Entire collector surface
- Optical efficiency
Relative to the available ground/collector surface
- Thermal efficiency
- Optical efficiency
- Solar plant overall efficiency relative to the collector
- Solar field outlet temperature reached ratio
- Thermal storage diameter
- Energy saving rate
- Return on Investment
- Payback period
- Energy inside the storage tank
- ...



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Module 5/5

Solar integration Module

This module **identifies** and **ranks** which is the best **solar integration point** within the different process in the industry.

It aims to solve one of the most critical issues of solar technology, which concerns the evaluation of the dynamic **integration** within an industrial process.

It uses a **multi-optimization algorithm** approach based on:

- minimize the energy loss
- maximize the use of solar energy or maximize the ratio energy/losses

As a result, in a yearly and monthly basis, the **best combination of processes** to be fed by the solar energy is presented, with the **optimal area** and **volume** for the solar design.



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Module 5/5

Outputs:

- Yearly results
- Optimal area and volume for the solar design
- Monthly results
- The best combination of processes to be fed by the solar energy (in monthly basis)





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Module 5/5

Outputs:

- Yearly results
- Optimal area and volume for the solar design
- **Monthly results**
- The best combination of processes to be fed by the solar energy (in monthly basis)

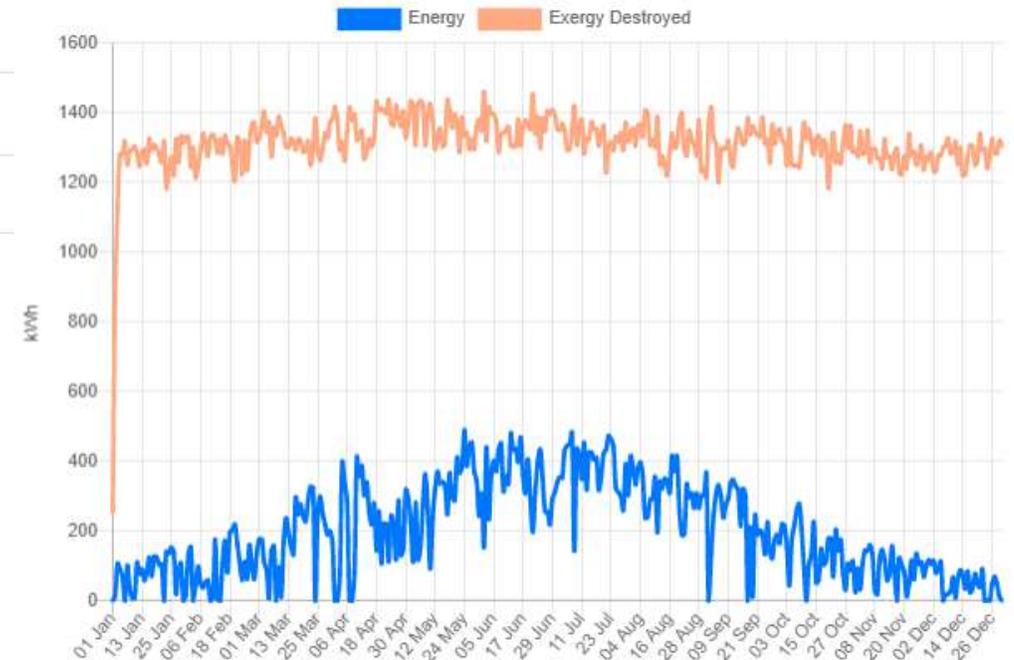
Monthly Results

Select Process

Affination (50°)

Optimal Measurements

Area (m ²)	100
Volume (litres)	200



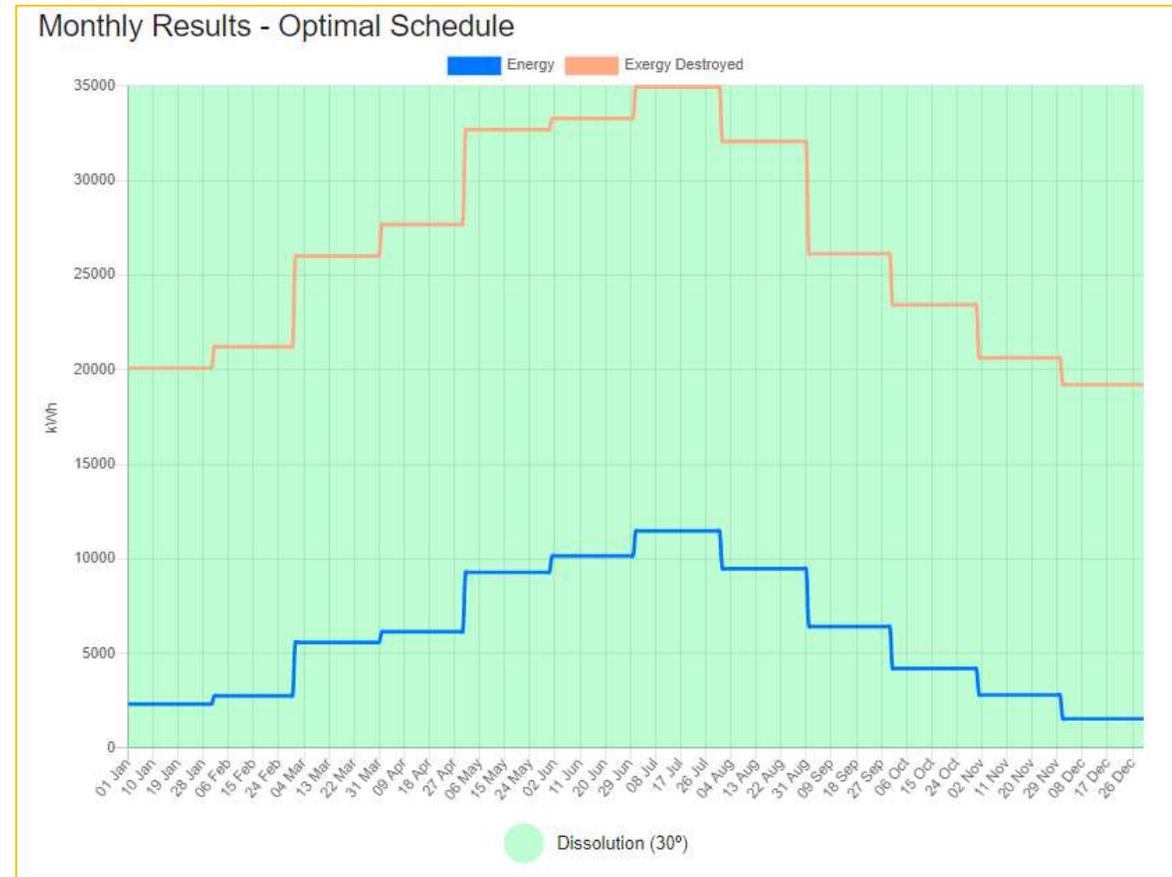


SHIP2FAIR

Module 5/5

Outputs:

- Yearly results
- Optimal area and volume for the solar design
- Monthly results
- The best combination of processes to be fed by the solar energy (in monthly basis)



SHIP2FAIR

Where do I find the Replication Tool?

<https://replicationtool.ship2fair.cloud>

(Currently in Beta testing)



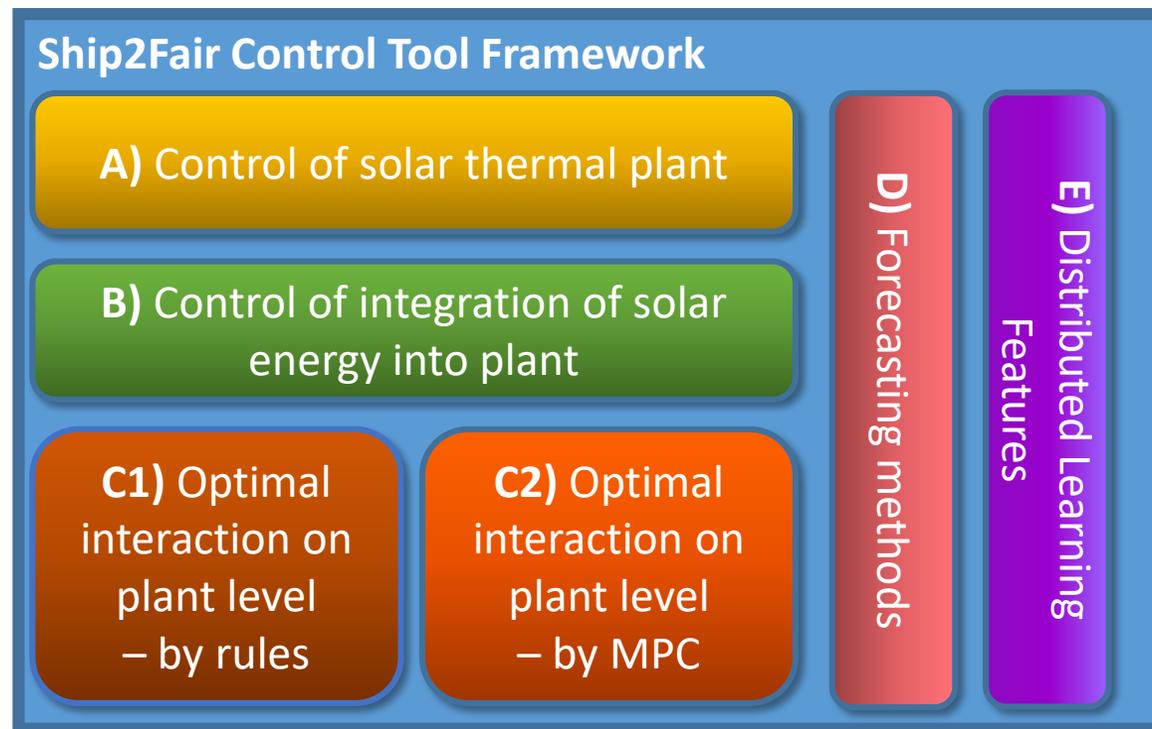
Motivation of the Control Tool SHIP2FAIR

1. Coordinate, monitor and management of the solar heat flow in a production environment, according with the SHIP2FAIR philosophy of **flexibility / simplicity / scalability / replicability / business appealing**.
2. To identify the most convenient control strategies allowing to **make the most of the solar production**.
3. To develop a model predictive control (MPC) to **optimize the management of solar production integrated with thermal energy storages (TES), already installed process heating and combined heat and power (CHP) generators**.

Structure of the Control Tool

- Consists of a Framework of 5 MODULES which allow to make the most of the solar production.

- MODULES are chosen based on the possibilities available on-site
- Chosen MODULES form specific CONTROL TOOL for a plant



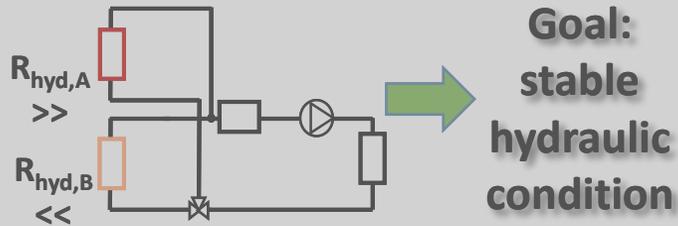
Low level of automation
(less sensors, manual readings, ...)

High level of automation
(many sensors, digital recorded, ...)

Control Tool Framework modules related to plant

SHIP2FAIR

B) Control of integration of solar energy into plant



C2) Optimal interaction on plant level

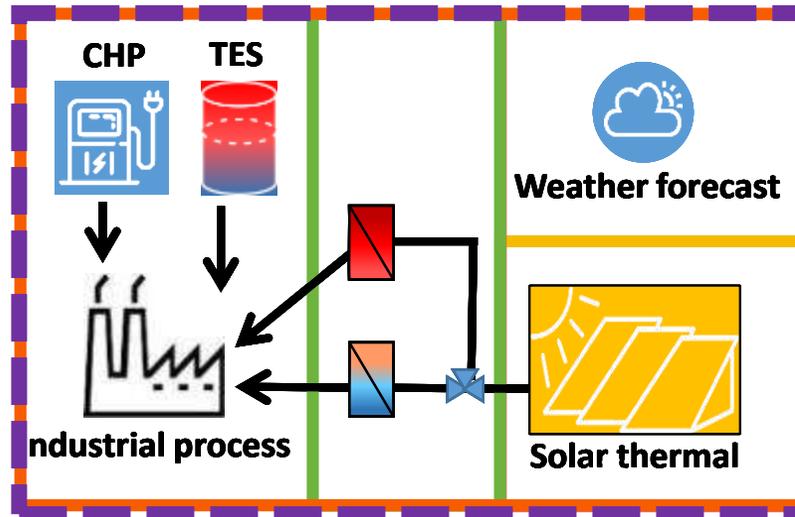


Goal: optimal overall control

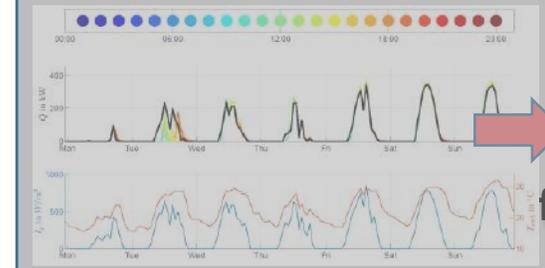
E) Distributed Learning Features



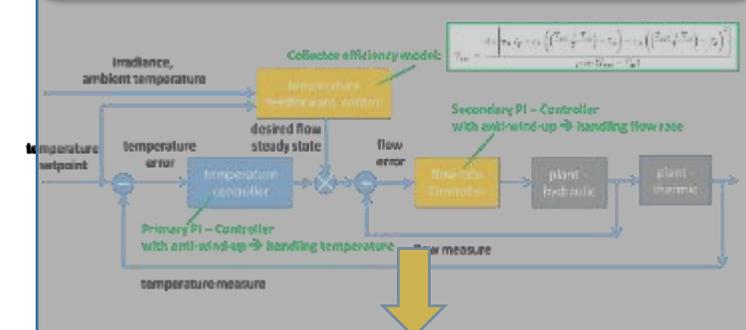
Goal: efficient & smart monitoring



D) Forecasting methods

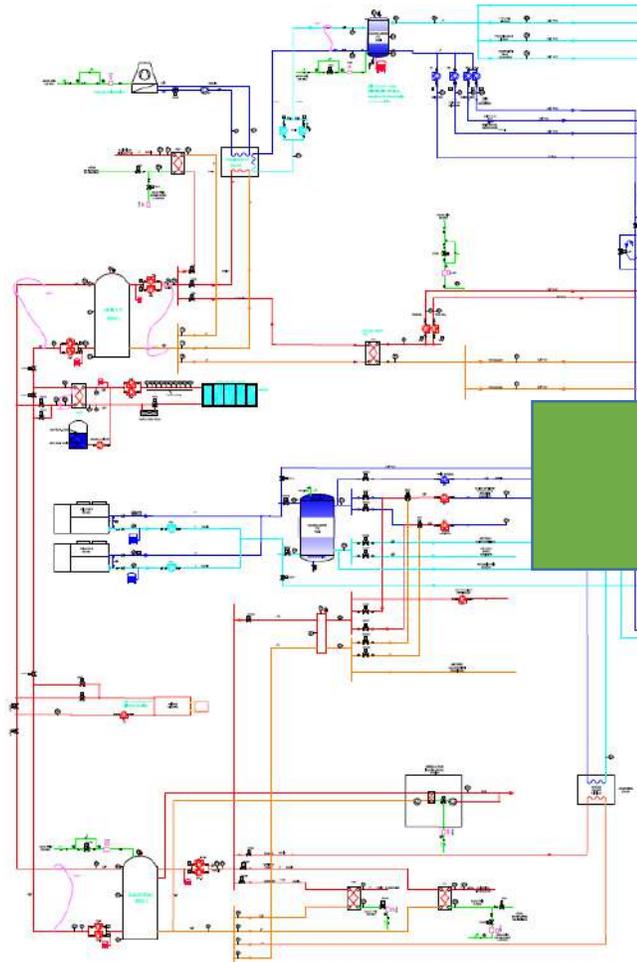


A) Control of solar thermal plant

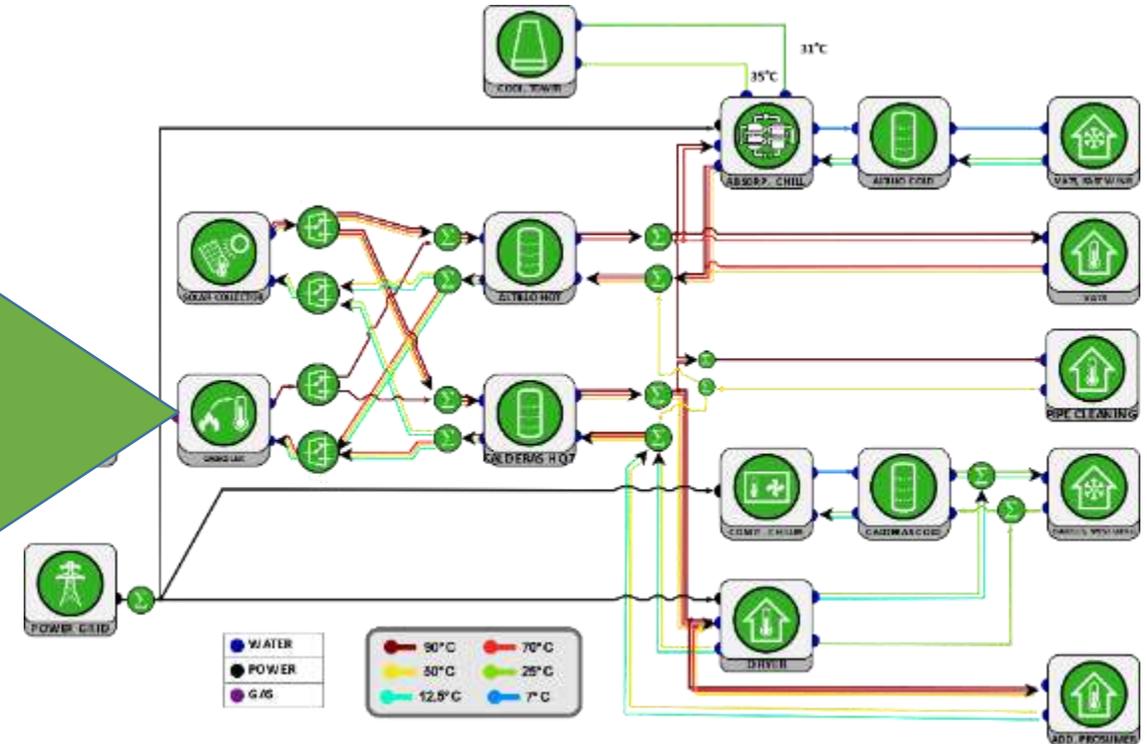


Goal: stable temperature

Exemplarily application of the MPC SHIP2FAIR

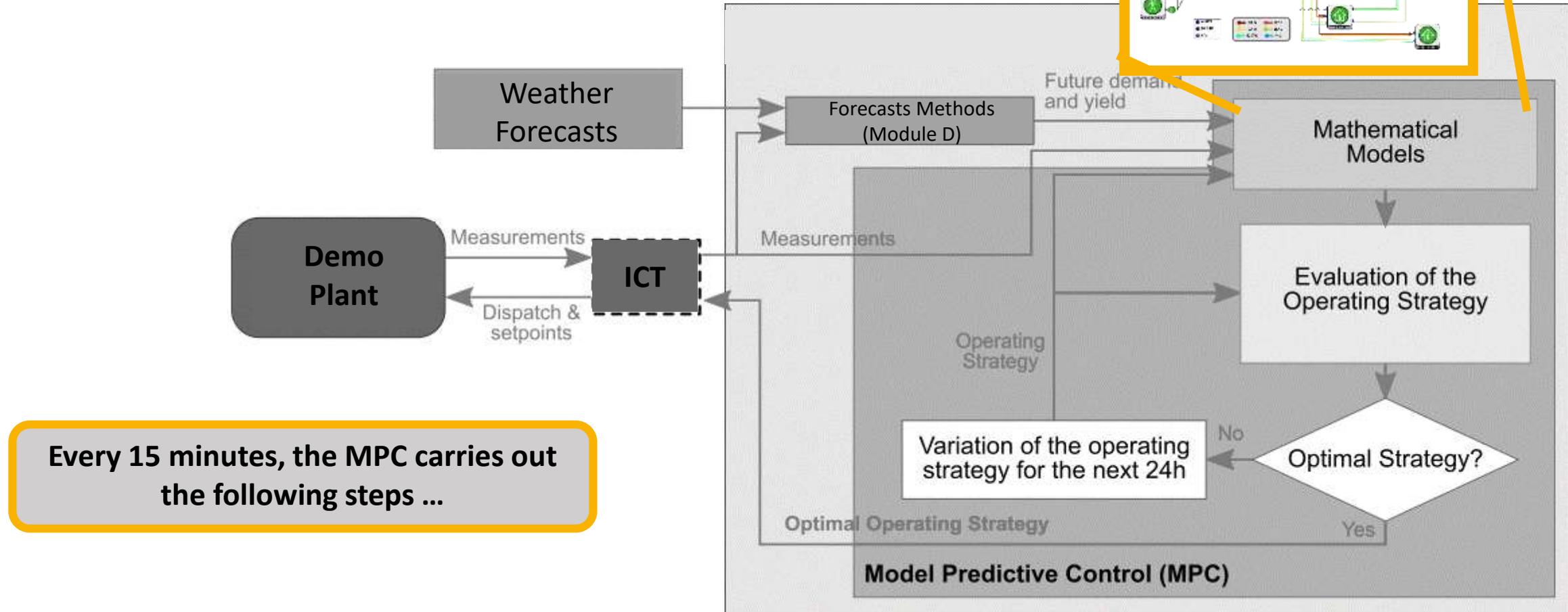


Based on the real structure of the system, the right models are combined



Model represents the whole system and its connections and considers prices for heat, gas, electricity, ...

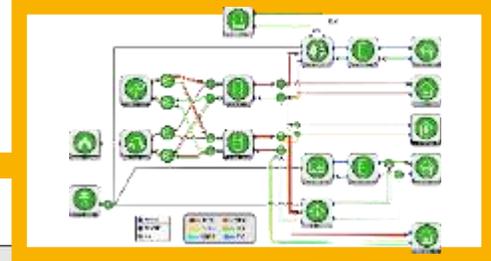
Simulation of MPC for RODA



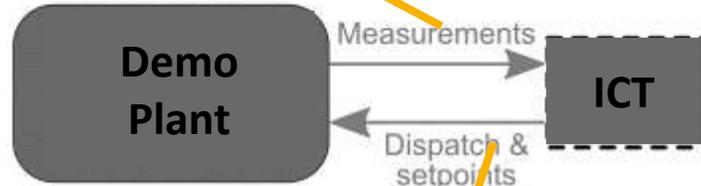
Every 15 minutes, the MPC carries out the following steps ...

Simulation of MPC

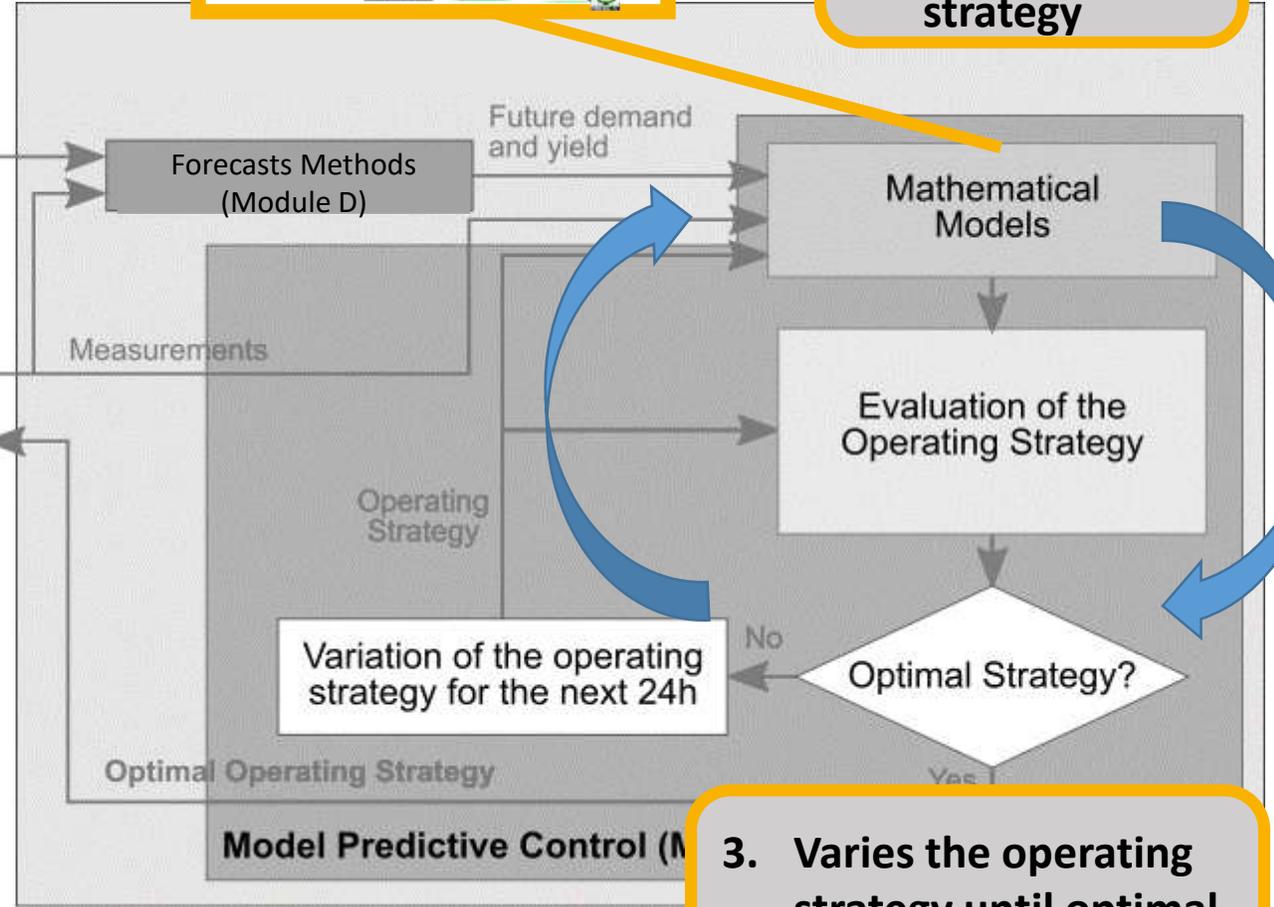
1. receives measurement from plant and weather forecasts



2. Initialize the model and tries operating strategy



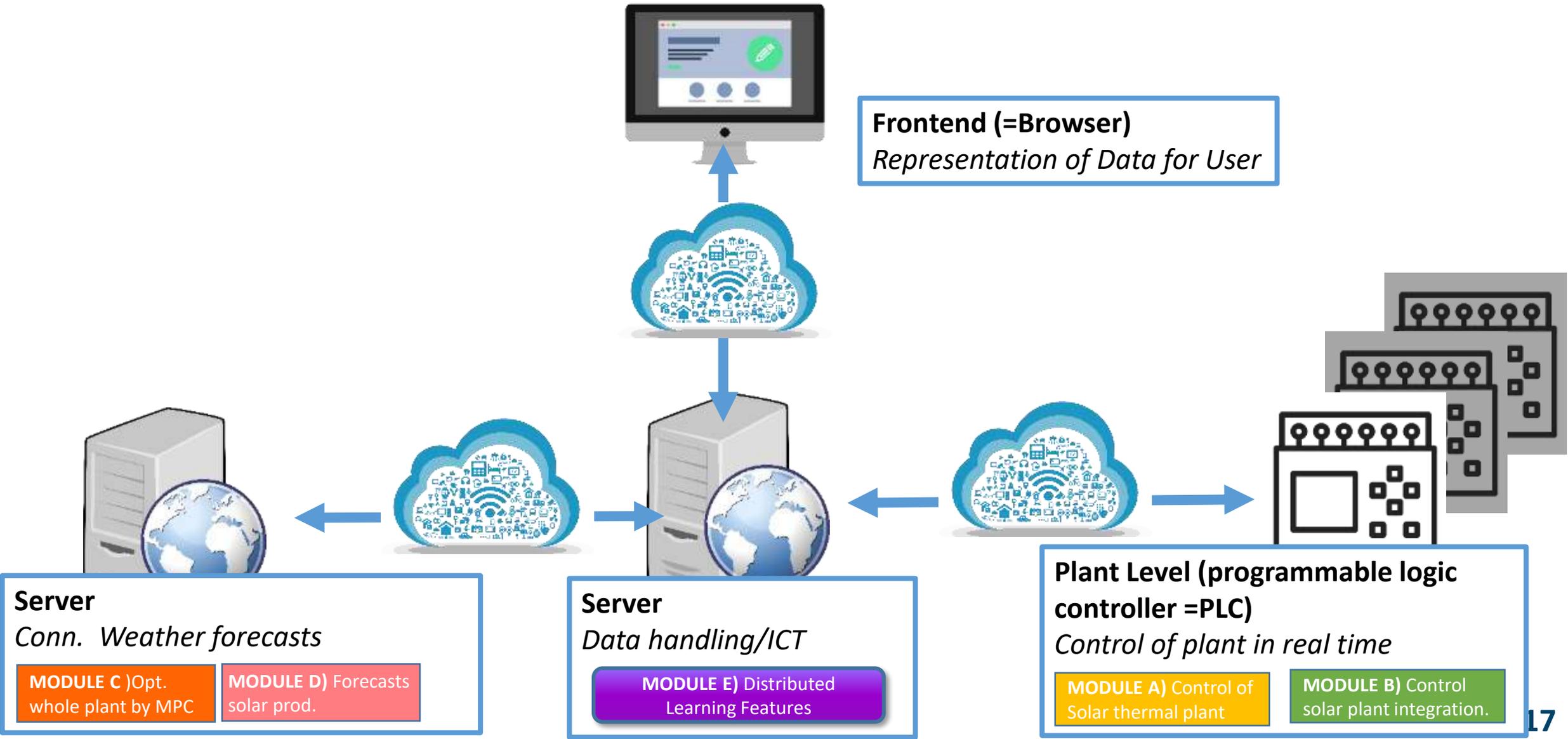
4. Send back the "optimal" operating strategy for the next 15 min.



3. Varies the operating strategy until optimal one is found

Implementation and Integration of the Control Tool

Planned integration of Control Tool SHIP2FAIR



Frontend (=Browser)
Representation of Data for User

Server
Conn. Weather forecasts

MODULE C) Opt. whole plant by MPC

MODULE D) Forecasts solar prod.

Server
Data handling/ICT

MODULE E) Distributed Learning Features

Plant Level (programmable logic controller =PLC)
Control of plant in real time

MODULE A) Control of Solar thermal plant

MODULE B) Control solar plant integration.



SHIP2FAIR

The Capacity Building Program

- 500 professionals
- 400 undergraduates
- 100 Master students



Will be trained via master classes and visits to the demo-sites with the double benefit of a more prepared workforce & a good number of potential users



Will contribute to create

Feasibility studies in 10 additional sites **by the end of the project**



Will help to set the ground for

- 75 EU agro-food industries
- 25 plants from other industrial sectors **after SHIP2FAIR**



Thank you!

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